KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1558
Lease Name: WILBURTON MORROW SAND UNIT
Well Number: 1108 W

API No.: 15-129-21843-00-04
Permit No: E12571.17
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NW Sec. 33 Twp. 34 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
5165 feet from ☐ N / ☑ S Line of Section
4776 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	64351	150	0		31
February	56127	130	0		28
March	56607	130	0		31
April	50476	130	0		30
May	41457	140	0		31
June	59813	140	0		30
July	61326	195	0		31
August	61116	200	0		31
September	58190	205	0		30
October	61505	240	0		31
November	57688	310	0		30
December	54745	260	0		31
TOTAL	683401		0		

Submitted Electronically