KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: WIGGAINS
Well Number: 12-5

API No.: 15-189-22747-00-03
Permit No: D32279.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - SW - NE Sec. 12 Twp. 35 S. R. 36 ☐ E ☑ W
*(Q/Q/Q/Q)*
3297 feet from ☐ N / ☑ S Line of Section
2116 feet from ☑ E / ☐ W Line of Section
County: Stevens

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 22120 | 0 | 0 | | 31 |
| February | 19189 | 0 | 0 | | 28 |
| March | 20938 | 0 | 0 | | 31 |
| April | 18854 | 0 | 0 | | 30 |
| May | 19529 | 0 | 0 | | 31 |
| June | 17787 | 0 | 0 | | 30 |
| July | 19297 | 0 | 0 | | 31 |
| August | 19288 | 0 | 0 | | 31 |
| September | 18356 | 0 | 0 | | 30 |
| October | 19469 | 0 | 0 | | 31 |
| November | 19471 | 0 | 0 | | 30 |
| December | 19758 | 0 | 0 | | 31 |
| ***TOTAL*** | 234056 | | 0 | | |

Submitted Electronically