KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: VICTORY UPPER LANSING UNIT
Well Number: 805

API No.: 15-081-21261-00-00
Permit No: E27728.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SW Sec. 32 Twp. 30 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1348 feet from ☐ N / ☑ S Line of Section
4051 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8910	230	0		31
February	8171	280	0		29
March	8378	290	0		31
April	8082	300	0		30
May	5903	240	0		31
June	7796	260	0		30
July	8500	260	0		31
August	9242	280	0		31
September	7673	280	0		30
October	8780	280	0		31
November	7058	290	0		30
December	6669	300	0		31
TOTAL	95162		0		

Submitted Electronically