KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SMITH F
Well Number: 3

API No.: 15-189-22380-00-01
Permit No: E32392.1
Reporting Year: 2017
(January 1 to December 31)

NE - NW - SE - NW Sec. 36 Twp. 31 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
3820 feet from ☐ N / ☑ S Line of Section
3411 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ST LOUIS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4826	0	0		31
February	5369	0	0		29
March	5888	0	0		31
April	4296	0	0		30
May	3523	0	0		31
June	3828	0	0		30
July	38960	0	0		31
August	4116	0	0		31
September	3735	0	0		30
October	3844	0	0		31
November	4085	0	0		30
December	4248	0	0		31
TOTAL	86718		0		

Submitted Electronically