KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SERU
Well Number: 18-1

API No.: 15-129-21082-00-02
Permit No: E28131.13
Reporting Year: 2017
(January 1 to December 31)

____ - N2 - SE - SE Sec. 33 Twp. 32 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
824 feet from ☐ N / ☑ S Line of Section
669 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11469	350	0		31
February	34928	700	0		29
March	37859	600	0		31
April	35483	700	0		30
May	28886	750	0		31
June	32179	750	0		30
July	22257	750	0		31
August	35510	800	0		31
September	32855	850	0		30
October	35617	850	0		31
November	32757	900	0		30
December	32795	1100	0		31
TOTAL	372595		0		

Submitted Electronically