KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32776
Name: Peak Energy, LLC
Address 1: 2649 CR 2300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + __ __ __ __
Contact Person: Randy Borum
Phone: (620) 515-0692
Lease Name: KLINK
Well Number: 2

API No.: 15-035-30296-00-01
Permit No: E23875.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - NE Sec. 5 Twp. 35 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
3930 feet from ☐ N / ☑ S Line of Section
2403 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	25	0		31
February	2240	25	0		28
March	2480	25	0		31
April	2400	25	0		30
May	400	25	0		5
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	1600	25	0		20
November	2400	25	0		30
December	1200	25	0		15
TOTAL	15200		0		

Submitted Electronically