KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7564
Name: R & W Energies, a General Partnership
Address 1: 403 N. MYRTLE
Address 2:
City: EUREKA State: KS Zip: 67045 + __ __ __ __
Contact Person: Kevin F. Hough
Phone: (620) 583-4785
Lease Name: GRAY-DIVINE
Well Number: 1

API No.: 15-073-24164-00-01
Permit No: E31825.1
Reporting Year: 2017
(January 1 to December 31)

E2 - E2 - NW - NW Sec. 23 Twp. 24 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
660 feet from ☑ N / ☐ S Line of Section
1100 feet from ☐ E / ☑ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3720	350	0		31
February	3360	350	0		28
March	3720	350	0		31
April	3600	350	0		30
May	3720	350	0		31
June	3600	350	0		30
July	3720	350	0		31
August	3720	350	0		31
September	3600	350	0		30
October	3720	350	0		31
November	3600	350	0		30
December	3720	350	0		31
TOTAL	43800		0		

Submitted Electronically