KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address 1: PO BOX 583
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Jerry Green
Phone: (785) 625-5155
Lease Name: WILSON-RALSTON
Well Number: 1

API No.: 15-015-19106-00-01
Permit No: D19166.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SW Sec. 36 Twp. 25 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
182 feet from ☐ N / ☑ S Line of Section
3969 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15200	0	0		31
February	13700	0	0		28
March	15200	0	0		31
April	14700	0	0		30
May	15200	0	0		31
June	14700	0	0		30
July	15200	0	0		31
August	15200	0	0		31
September	14700	0	0		30
October	15200	0	0		31
November	15200	0	0		30
December	14700	0	0		31
TOTAL	178900		0		

Submitted Electronically