## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15								
									_	Sec         Twp         S. R         E             feet from         N /         S         Line of Section		
				_								
										County:		
				-								
				Field Contact Person:				Well Type: (	check one) 🗌 (	Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌	Other:	
				Field Contact Person Phone					SWD Permit #:         ENHR Permit #:			
	//()				0							
				Spud Date:		Date Shut-In:						
	Conductor	Surfac	ce la	Production	Intermedia	te Liner	Tubing	3				
Size												
Setting Depth												
Amount of Cement												
Top of Cement												
Bottom of Cement												
Casing Fluid Level from Su	rface:		How Determine	d?		Da	ate:					
9			_			sacks of cement. D						
(top)	(bottom)											
	. ,	No										
Do you have a valid Oil & G	as Lease? Yes [		∋ at	Casing Leaks:	Yes No	Depth of casing leak(s):						
Do you have a valid Oil & G Depth and Type:	as Lease? Yes [	Tools in Hole				Depth of casing leak(s):						
Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT	as Lease? Yes [ in Hole at	Tools in Hole	:W (depth)	/ sacks	s of cement	Port Collar: w /						
Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type:	as Lease? Yes [ in Hole at	Tools in Hole	:w w In	/ sacks	s of cement	Port Collar: w / _ Feet						
Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type:	as Lease? Yes [ in Hole at	Tools in Hole	:w w In	/ sacks	s of cement	Port Collar: w / _ Feet						
Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type:	as Lease? Yes [ in Hole at	Tools in Hole	:w w In	/ sacks	s of cement	Port Collar: w / _ Feet						
Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth: Geological Date:	ias Lease? Yes [ in Hole at	Tools in Hole	: W In	/ sacks	of cement	Port Collar: w / _ Feet						
Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth:	as Lease? Yes [ in Hole at	Tools in Hold of: DV Tool	: w In	/ sacks	od:Com	Port Collar: w /w /w	sack d	of cement				

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 24, 2018

Matt Osborn Daystar Petroleum, Inc. 522 N. MAIN ST PO BOX 560 EUREKA, KS 67045-0560

Re: Temporary Abandonment API 15-103-21121-00-00 ROBINSON 14 NE/4 Sec.17-08S-21E Leavenworth County, Kansas

Dear Matt Osborn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/24/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/24/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"