KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8996
Name: Mid-Continent Resources, Inc.
Address 1: PO BOX 399
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + __ __ __ __
Contact Person: Kevin Wiles
Phone: (620) 275-2963
Lease Name: MOORHOUS
Well Number: 4

API No.: 15-193-20358-00-01
Permit No: D26175.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 31 Twp. 10 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
2341 feet from ☐ N / ☑ S Line of Section
4370 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Marmaton
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4185	0	0		31
February	3780	0	0		28
March	4185	0	0		31
April	4050	0	0		30
May	4185	0	0		31
June	4050	0	0		30
July	4185	0	0		31
August	4185	0	0		31
September	4050	0	0		30
October	4185	0	0		31
November	4050	0	0		30
December	4185	0	0		31
TOTAL	49275		0		

Submitted Electronically