KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Becky Crawford
Phone: (316) 263-3535
Lease Name: COLLEGE 24
Well Number: B-1

API No.: 15-065-22877-00-00
Permit No: D28280.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - S2 Sec. 24 Twp. 9 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4325 feet from ☐ N / ☑ S Line of Section
3446 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7428	0	0		31
February	6361	0	0		28
March	8332	0	0		31
April	6236	0	0		30
May	7214	0	0		31
June	6676	0	0		30
July	8653	0	0		31
August	8046	0	0		31
September	5763	0	0		30
October	5264	0	0		31
November	5519	0	0		30
December	7923	0	0		31
TOTAL	83415		0		

Submitted Electronically