KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Becky Crawford
Phone: (316) 263-3535
Lease Name: DECHANT E
Well Number: 2

API No.: 15-163-22450-00-01
Permit No: E12384.7
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NW - W2 Sec. 5 Twp. 10 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3706 feet from ☐ N / ☑ S Line of Section
5117 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: L-KC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3905	900	0		31
February	3523	900	0		28
March	3687	500	0		31
April	2852	500	0		30
May	4538	500	0		31
June	4870	450	0		30
July	5000	400	0		31
August	5080	360	0		31
September	4850	440	0		30
October	5310	400	0		31
November	4774	400	0		30
December	3986	400	0		31
TOTAL	52375		0		

Submitted Electronically