KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Becky Crawford
Phone: (316) 263-3535
Lease Name: ROSS D
Well Number: 3

API No.: 15-163-23892-00-01
Permit No: E12384.8
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - NE Sec. 7 Twp. 10 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
1980 feet from ☐ E / ☑ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: L-KC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2000	700	0		31
February	5018	700	0		28
March	5701	720	0		31
April	6673	720	0		30
May	6697	660	0		31
June	6640	660	0		30
July	6710	660	0		31
August	7810	660	0		31
September	5360	720	0		30
October	6670	720	0		31
November	7334	700	0		30
December	8566	700	0		31
TOTAL	75179		0		

Submitted Electronically