KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SWLVLU
Well Number: 28

API No.: 15-081-21717-00-00
Permit No: E30036.6
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NW Sec. 30 Twp. 30 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4827 feet from ☐ N / ☑ S Line of Section
4954 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7356	192	0		31
February	6403	196	0		29
March	6813	187	0		31
April	6518	189	0		30
May	6136	189	0		31
June	5869	187	0		30
July	6128	187	0		31
August	5907	194	0		31
September	5554	196	0		30
October	5849	198	0		31
November	5447	198	0		30
December	5162	197	0		31
TOTAL	73142		0		

Submitted Electronically