KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jennifer Watts
Phone: (620) 583-5527
Lease Name: OESER
Well Number: 1

API No.: 15-009-03379-00-01
Permit No: E25954.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SE Sec. 25 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
336 feet from ☐ N / ☑ S Line of Section
427 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Unavailable
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8250	0	0		30
February	7700	0	0		28
March	8525	0	0		31
April	8250	0	0		30
May	8525	0	0		31
June	8250	0	0		30
July	8525	0	0		31
August	8525	0	0		31
September	8250	0	0		30
October	8525	0	0		31
November	8250	0	0		30
December	8525	0	0		31
TOTAL	100100		0		

Submitted Electronically