KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jennifer Watts
Phone: (620) 583-5527
Lease Name: SMITH A
Well Number: 1

API No.: 15-159-21545-00-01
Permit No: E26272.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SE Sec. 19 Twp. 18 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
331 feet from ☐ N / ☑ S Line of Section
3078 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3000	400	0		31
February	3251	400	0		28
March	6355	500	0		31
April	6150	500	0		30
May	6355	500	0		31
June	5730	400	0		30
July	5921	400	0		31
August	5921	400	0		31
September	6213	400	0		30
October	6420	500	0		31
November	6213	500	0		30
December	6079	500	0		31
TOTAL	67608		0		

Submitted Electronically