KOLAR Document ID: 1381509

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	: W
State Zip:	Address 2:							=			
Contact Person:	City:	State:	feet from L E / L W Line of Section								
Phone:(GPS Location: Lat:, Long:									
Lease Name:											
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:			Well Type: (check one)								
Gas Storage Permit #:									ermit #:		
Conductor Surface Production Intermediate Liner Tubir	ricia comacti cisoni i none	()									
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Casing Squeeze(s):	Bottom of Cement										
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	Do NOT Write in This	Date Tested:	Submitt	ted Ele		<i>'</i>					
Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

there have been the total and find the total and the total the total and the total the total and the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The contract of the contract o	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 29, 2018

TRACY MILLER
Cherokee Wells LLC
5201 CAMP BOWIE BLVD
STE 200
FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27107-00-00 WADEL A-8 NW/4 Sec.29-29S-14E Wilson County, Kansas

Dear TRACY MILLER:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"