# KOLAR Document ID: 1381521

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       SWD Permit #:       SWD Permit #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       Depth to Top:       Bottom:       T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

#### Bill To

L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

# Invoice

Date	Invoice #
5/18/2015	15003

5	B	1	-2	7
	-		_	1.1

		P.O. No.	County	Lease
			Kiowa	Anthony 1A-34
Qty	Description		Rate	Amount
	<ul> <li>Hours Rig Time Casing Knife</li> <li>Sacks Cement</li> <li>Sand</li> <li>4-30-15</li> <li>Set in on location, rigged up, tagged bottom and pit, plugged off bottom with sand to 470 cement on top with bailer. rigged up floor, hi casing @2800', shut down. 10 Hours</li> <li>5-1-15</li> <li>Cut pipe loose @2570', pulled up to 1230', C pumped 15 sxs. gel and 50 sxs. cement, pulle 50 sacks cement, pulled up to 40' and circula surface. Plugging Complete. 8 Hours.</li> <li>KCC; Larry Harris Need to file CP-4 on Kolar.</li> <li>Sales Tax</li> </ul>	0', dumped 5 sacks ad 23" of stretch, cut Copeland Cementers ed up to 548', pumped	35	95.00     3,510.00       50.00     350.00       15.00     75.00       40.00     40.00
	ź		Total	\$4,259.21



### FIELD ORDER Nº C 4 2 1 3 8

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By\_

BOX 438	٠	HAYSVILLE, KANSAS 67060
		A4A 5A4 4AA5

316	5-524-	1225
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IS AUTHORIZED BY: LD Drilling		DATE_	5-1	20
Address	(NAME OF CU City	JSTOMER) 5/B1-27	State	
To Treat Well As Follows: Lease	Well No	1A-34	Customer Order No	
Sec. Twp. Range	County	Klowa	State	KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with fatest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED\_

		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	40	Mileage Pung Track	Ye	160
2	115	Saches of 60140 2% Gel	1075	123625
2	17	Sades of Addinand Gel	2200	374
2		Pump Charge - Mug		650
2	132	Bulk Charge	125	16500
2		Bulk Truck Miles S. 808TX Concles = 232,327m	110	522 22
#igina.		Process License Fee onGallons		\$0
des .		TOTAL BILLING		2880 2

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

<b>Copeland Repre</b>	sentative	Oreg	Custis
Station	GB		

he Kelso Well Owner, Operator or Agent

Remarks\_

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# Acid & Cement

#### TREATMENT REPORT

Acid Stage	No
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Date	5/1/2015	District	F.O.	No. 42138	Type Treatment: Bkdown	AmtBbl./Gal.	Type Fluid	Sand Size	Pound	ls of Sand
Company LD Drilling										
Well Nam	e & No. Anthor	ny 1A-34 5	131-27			Bbl./Gal.				
Location Field					Bbl./Gal.					
County Kiowa State KS					Flush	Bbl./Gal.			_	
					Treated from	296	ft. to	ft.	No. ft.	0
Casing:	Size5 1/.	2 Type & Wt.		Set atft.	from		ft. to	ft.	No. ft.	0
Formation: Perf to				from		ft. to	ft.	No. ft.	0	
Formation	Formation: Perf to				Actual Volume of Oil / Water to Load Hole: Bbl./Gal.					
Formation: Perf. to										
				Auxiliary Equipment 327						
				Personnel Greg C. Mike R.						
				Auxiliary Tools						
					Plugging or Sealing M	laterials: Type				
Open Hole	Size	T.D.	ft. P.		in apping of searing th	accitation Type		Gals.		lb.
Company	Representative		Mike Ke	lso	Treater		Greg C			
TIME	ompany Representative Mike Kelso TIME PRESSURES					0.05				
a.m./p.m.	Tubing	Casing	- Total Fluid Pumped			REMARKS				
11:45			1	On Location					_	
11.45										
				Pumped 15 bags of gel & 50 sks of 60/40 4% @ 1230'						
				Fumber 12 nags	or ger & 50 s	SKS 01 00/40	14/0 @ 1250	, 		
				Pumped 50 sks of 60/40 4% at 540'						
					5 60/40 40/					
				Pumped 15 sks o	of 60/40 4% a	it 40 <sup>.</sup>				
1:30				Job Complete						
				Thank You						