KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30918
Name: NRD - Rein Resources, a General Partnership
Address 1: 709 Gallant Fox LN
Address 2:
City: UNION State: KY Zip: 41091 + __ __ __ __
Contact Person: Junior Neill
Phone: (785) 445-2699
Lease Name: WITT C
Well Number: 1

API No.: 15-167-00559-00-01
Permit No: E04490.1
Reporting Year: 2017
(January 1 to December 31)

W2 - SW - SW - NE Sec. 3 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2972 feet from ☐ N / ☑ S Line of Section
2366 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 190420 mg/l Specific Gravity: 1.110 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3650	0	0		31
February	3350	0	0		28
March	3600	0	0		31
April	3150	0	0		30
May	3800	0	0		31
June	3450	0	0		30
July	3800	0	0		31
August	3050	0	0		31
September	3200	0	0		30
October	3650	0	0		31
November	3250	0	0		30
December	3550	0	0		31
TOTAL	41500		0		

Submitted Electronically