KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: BECKER
Well Number: W-1

API No.: 15-001-29557-00-00
Permit No: E18163.79
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - N2 Sec. 29 Twp. 26 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
3891 feet from ☐ N / ☑ S Line of Section
4630 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 7328 mg/l Specific Gravity: 1.01 Additives: Bactericide/Scale Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 97 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	506	35	0		31
February	837	40	0		28
March	750	50	0		31
April	802	60	0		30
May	256	70	0		31
June	617	75	0		30
July	156	70	0		31
August	293	85	0		31
September	517	100	0		30
October	324	105	0		31
November	878	100	0		30
December	818	100	0		31
TOTAL	6754		0		

Submitted Electronically