KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: CAMPBELL
Well Number: I-85-75

API No.: 15-001-30740-00-00
Permit No: E18163.125
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NW Sec. 29 Twp. 26 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 7328 mg/l Specific Gravity: 1.01 Additives: Bactericide/Scale Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 97 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1064	300	0		31
February	2108	300	0		28
March	1941	280	0		31
April	1842	280	0		30
May	577	280	0		31
June	1441	300	0		30
July	651	320	0		31
August	1077	320	0		31
September	1340	320	0		30
October	677	320	0		31
November	2439	320	0		30
December	2447	250	0		31
TOTAL	17604		0		

Submitted Electronically