KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: HORSCH B
Well Number: 19

API No.: 15-207-23107-00-01
Permit No: E15500.20
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 5 Twp. 25 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1100 feet from ☐ N / ☑ S Line of Section
1540 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 15 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	529	270	0		31
February	990	270	0		28
March	622	280	0		31
April	1064	280	0		30
May	463	280	0		31
June	766	280	0		30
July	389	280	0		31
August	706	280	0		31
September	784	280	0		30
October	370	300	0		31
November	1024	380	0		30
December	960	420	0		31
TOTAL	8667		0		

Submitted Electronically