KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: VOLUNTEER
Well Number: WDW 1

API No.: 15-205-28342-00-00
Permit No: D32264.0
Reporting Year: 2017
(January 1 to December 31)

SW - SW - NE - NW Sec. 27 Twp. 29 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
1180 feet from ☐ N / ☑ S Line of Section
4310 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4463	0	0		31
February	3886	0	0		28
March	3821	0	0		31
April	3765	0	0		30
May	3559	0	0		31
June	3415	0	0		30
July	3208	0	0		31
August	3180	0	0		31
September	2864	0	0		30
October	2817	0	0		31
November	4697	0	0		30
December	2456	0	0		31
TOTAL	42131		0		

Submitted Electronically