

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office (1-4), Address, Phone number.

ECHOMETER COMPANY PHONE-940-767-4334

01/18/2018 13:10:34

WELL D. Nickelson 26-1  
CASING PRESSURE.....  
 $\Delta P$ .....  
 $\Delta T$ .....  
PRODUCTION RATE.....

JOINTS TO LIQUID.....  
DISTANCE TO LIQUID 359.5'  
PBHP.....  
SBHP.....  
PROD RATE EFF, %.....  
MAX PRODUCTION.....

QUIET WELL  
UPPER COLLARS A: 8.5  
P-P 0.108 mV

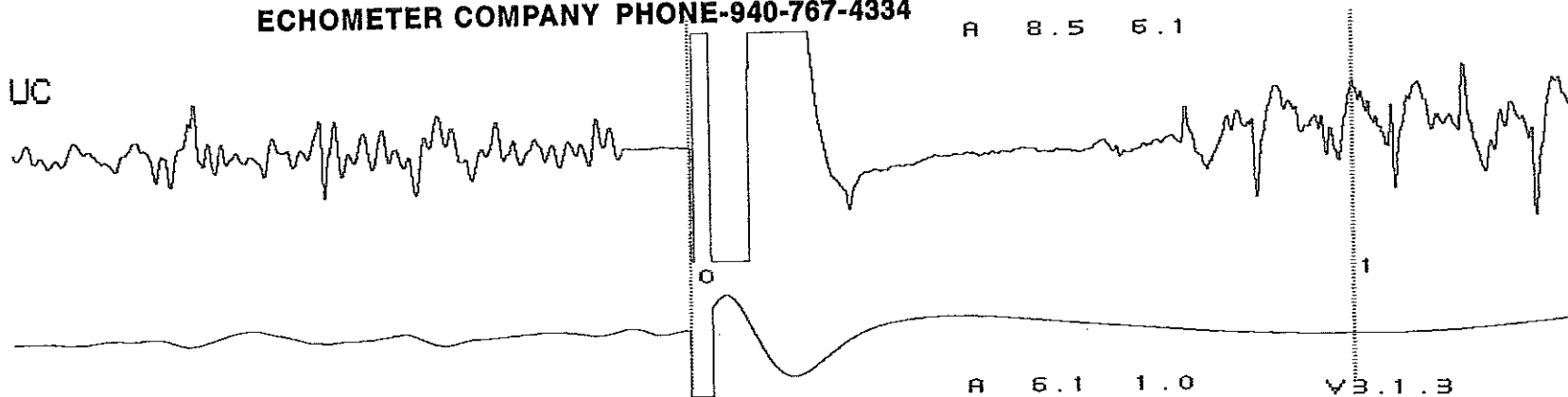
LIQUID LEVEL A: 6.1  
P-P 0.143 mV

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GENERATE PULSE

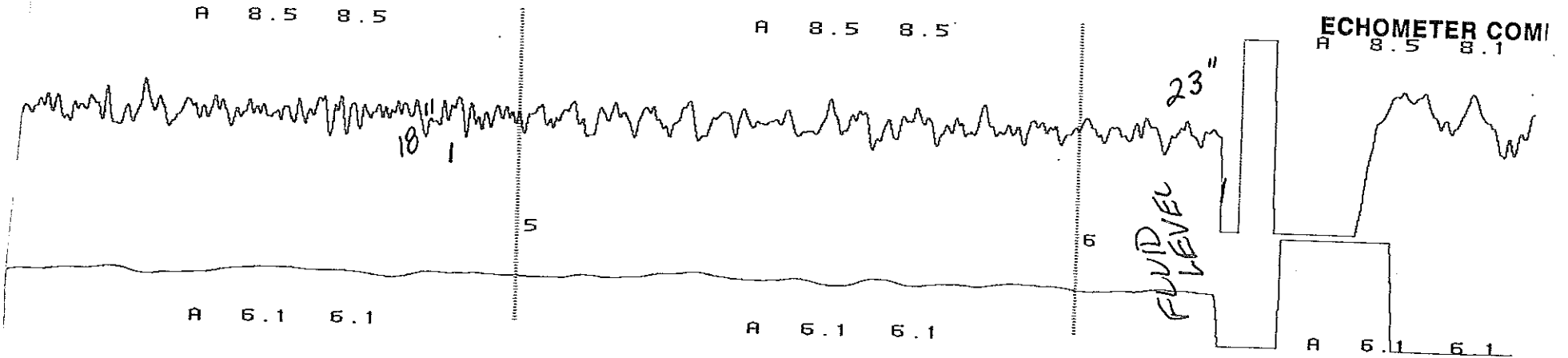
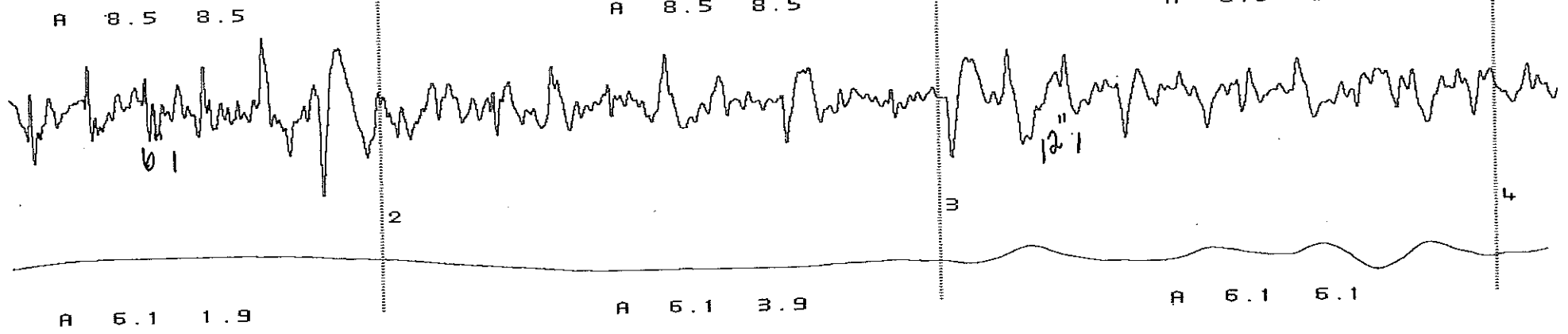
LC

11.3 VOLTS



D. NICKELSON 207

ECHOMETER COMPANY PHONE-940-767-4334



Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

January 23, 2018

Brian Karlin  
Downing-Nelson Oil Co Inc  
PO BOX 1019  
HAYS, KS 67601

Re: Temporary Abandonment  
API 15-065-23531-00-00  
D-NICKELSON 26-1  
NE/4 Sec.26-09S-24W  
Graham County, Kansas

Dear Brian Karlin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/23/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/23/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"