KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33978
Name: White Hawk Oil Company, LLP
Address 1: 15 E 5TH ST, STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + __ __ __ __
Contact Person: Wayne Porter
Phone: ( 918 ) 583-3333
Lease Name: HENNE
Well Number: 6

API No.: 15-113-21327-00-00
Permit No: D30057.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - SE - SW - SE Sec. 18 Twp. 17 S. R. 1 ☐ E ☑ W
*(Q/Q/Q/Q)*
350 feet from ☐ N / ☑ S Line of Section
1752 feet from ☑ E / ☐ W Line of Section
County: McPherson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 92284 | 0 | 0 | | 31 |
| February | 86573 | 0 | 0 | | 28 |
| March | 89056 | 0 | 0 | | 31 |
| April | 80471 | 0 | 0 | | 30 |
| May | 92284 | 0 | 0 | | 31 |
| June | 88674 | 0 | 0 | | 30 |
| July | 92602 | 0 | 0 | | 31 |
| August | 90142 | 0 | 0 | | 31 |
| September | 86626 | 0 | 0 | | 30 |
| October | 77045 | 0 | 0 | | 31 |
| November | 74866 | 0 | 0 | | 30 |
| December | 72136 | 0 | 0 | | 31 |
| ***TOTAL*** | 1022759 | | 0 | | |

Submitted Electronically