KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7117
Name: Colorado Interstate Gas Co., LLC
Address 1: PO BOX 1087
Address 2:
City: COLORADO SPRINGS State: CO Zip: 80944 + 1087
Contact Person: Anthony P. Trinko
Phone: (719) 520-4557
Lease Name: BOEHM SWD
Well Number: 1

API No.: 15-129-20127-00-01
Permit No: D17194.0
Reporting Year: 2017
(January 1 to December 31)

NE - NE - SE - NE Sec. 15 Twp. 33 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
3669 feet from ☐ N / ☑ S Line of Section
135 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 45855 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MARMATON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4	0	0		31
February	297	0	0		28
March	1518	0	0		31
April	832	0	0		30
May	552	0	0		31
June	375	0	0		30
July	874	0	0		31
August	579	0	0		31
September	628	0	0		30
October	507	0	0		31
November	36	17	0		30
December	711	0	0		31
TOTAL	6913		0		

Submitted Electronically