KOLAR Document ID: 1381951

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:	Spot Description:
Address 2:	Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW NE NW SE SW
City: Zip: + Contact Person:	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Descrit #1	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
□ SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1381951

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		۱ []	⁄es 🗌 No		L	.og Fo	ormation (To	p), Depth an	d Datum	Sample
(Attach Additional Sh					Nam	е			Тор	Datum
Samples Sent to Geolog Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			∕es ∐No ∕es ∏No ∕es ∏No ∕es ∏No							
		Rep	CASING ort all strings set-o	RECORD [Ne			c.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight Lbs. / Ft.		Settir Dept		Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING	/ SQL	JEEZE REG	CORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed			Type and Pe	ercent Additives	
Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fractular 	total base fluid of the	hydraulic fr	acturing treatment		-	ons?	res	No <i>(If No, ski</i> p	o questions 2 an o question 3) out Page Three (
Date of first Production/Inj Injection:	ection or Resumed Pr	oduction/	Producing Meth	nod:		Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	G	as-Oil Ratio	Gravity
DISPOSITION			_						PRODUCTIC Top	ON INTERVAL: Bottom
Vented Sold	Used on Lease		Open Hole			Comp. ACO-5)	Comming (Submit AC			
	foration Perfor Top Bott		Bridge Plug Type	Bridge Plug Set At					enting Squeeze of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	WORLEY 1
Doc ID	1381951

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	20	303	common	3%CC2% Gel

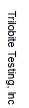
		DRILL STEM TE	S	T REPO	ORT				
	BITE	Castle Resources			16/	2s/34w	Rawli	ins KS	
	TING , INC.	PO Box 583			Wo	orley #1			
		Russull, KS 675665			Job	Ticket: 63	8448	DST	#: 1
		ATTN: Jerry Green			Tes	t Start: 20	18.01.	21 @ 13:07:00	I
GENERAL INFORMA	ATION:								
Formation:LKC *Deviated:NoTime Tool Opened:15:21Time Test Ended:20:08	Whipstock: :15	ft (KB)			Tes	ter:		ntional Bottom I Winder	Hole (Initial)
Total Depth: 4060	0.00 ft (KB) (T\	60.00 ft (KB) (TVD) /D) e Condition: Fair			Ref	erence Ele KB t	evations o GR/C	3128.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8017 Press@RunDepth: Start Date: Start Time:	Outside 17.67 psig 2018.01.21 13:07:05	@ 4004.00 ft (KB) End Date: End Time:	:	2018.01.21 20:08:29	Capacity Last Cali Time On Time Off	b.: Btm: 2		8000.(2018.01.2 1.21 @ 15:21:(1.21 @ 18:09:(00
3	5 - IF: Blow buil 5 - ISI: No blow 1 0 - FF: Blow bu 5 - FSI: No blow Pressure vs. T	back ilt to 1/4" /back			DI	RESSUR	RE SU	IMMARY	
2250 - 2017 Pressure			-	Time	Pressure	Temp	-	otation	
2000			20	(Min.) 0	(psig) 2041.35	(deg F) 110.27	Initial	Hydro-static	
1780				1	13.42	109.23		To Flow (1)	
1930			80	46 92	15.43 1095.04	113.22		ln(1) Shut-ln(1)	
			- 5	92 92	16.90			To Flow (2)	
			Ē	121	17.67	117.10	Shut-	ln(2)	
n. 799 500 200			9 P) 9	167 168	1022.74 2024.09	119.48 120.40		Shut-In(2) Hydro-static	
0	Time (Hous)	0FM	0						
	Recovery					Ga	s Rate	es	
Length (ft)	Description	Volume (bbl)				Choke (i	nches)	Pressure (psig)	Gas Rate (Mcf/d)
15.00 Mud 1009	%	0.21							
Trilobite Testing, Inc.		Ref. No: 63448				Deinsteinde	0040.0)1.21 @ 20:35 [.]	

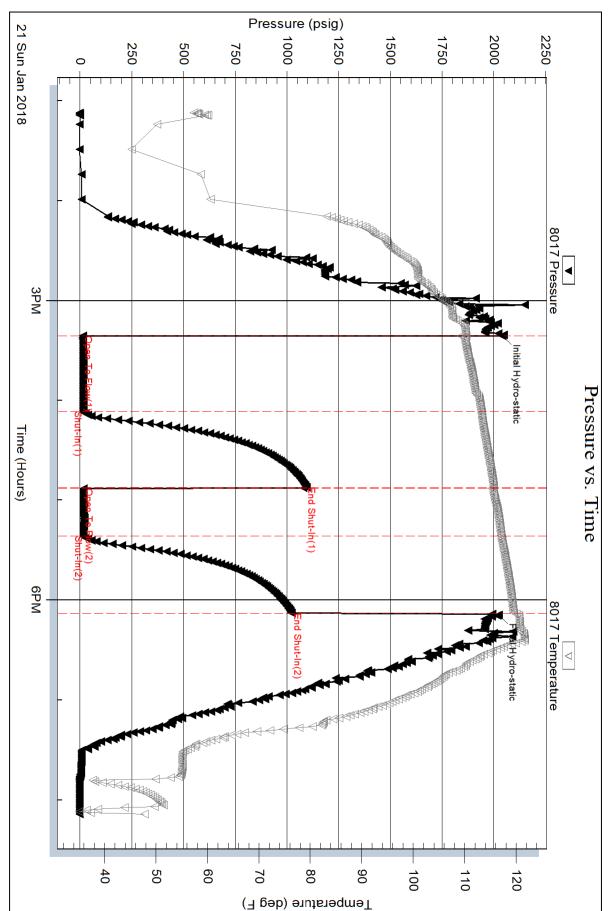
RILOBITE	Castle Resources			w Rawlin	s KS	
ESTING , INC.					5110	
	PO Box 583 Russull, KS 675665		Job Ticket:		DST#:	1
	ATTN: Jerry Green				@ 13:07:00	
GENERAL INFORMATION:						
Formation: LKC "A"						
Deviated: No Whipstock: Time Tool Opened: 15:21:15 Time Test Ended: 20:08:30	ft (KB)		Test Type: Tester: Unit No:	Conventio James W 83	onal Bottom Ho inder	ole (Initial)
Interval: 4003.00 ft (KB) To 40	60.00 ft (KB) (TVD)		Reference	Elevations:	3133.00) ft (KB)
Total Depth: 4060.00 ft (KB) (T Hole Diameter: 7.88 inches Hole	,		k	B to GR/CF:) ft (CF)
				0.001.	0.00	
Serial #:6625InsidePress@RunDepth:psigStart Date:2018.01.21Start Time:13:07:05	 4004.00 ft (KB) End Date: End Time: 	2018.01.21 20:08:44	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2018.01.21	
30 - FF: Blow bu 45 - FSI: No blow	back					
45 - FSI: No blow Pressure vs. T	ime			URE SUM		
45 - FSI: No blow	back	Time Tom (Min.) 100 100 100 100 100 100 100 10	PRESS Pressure Tem (psig) (deg	o Annot		
45 - FSI: No blow	ime CC5 Temperature CC5 Temperature C	122 (Min.) 110 120 120 130 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Pressure Tem (psig) (deg	o Annot	ation	
45 - FSI: No blow	ime CC5 Temperature CC5 Temperature C	122 (Min.) 110 120 120 130 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Pressure Tem (psig) (deg	Gas Rates	ation	Gas Rate (Mcf/d)
45 - FSI: No blow Pressure vs. T CCS Pressure CCS Pressur	inc OCE Empirate OCE Temporate GN	122 (Min.) 110 120 120 130 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Pressure Tem (psig) (deg	Gas Rates	ation	Sas Rate (Mcf/d)

BLOBITE TESTING , IM Castle Resources 16/2s/2/av Rawlins KS World value Bos 63 Rasul, KS 675665 World value bb Teket: 6344 DST#:1 ATTN: Jerry Green Test Start: 2018.01.21 @ 13.07.00 Mud and Cushion Information Cushion Type: Cushion Type: OI API: deg API Mud Yweight: 9.00 bigal Cushion Type: OI API: deg API Mud Yweight: 9.00 bigal Cushion Type: Bestivity: ppm Wassity: 50.00 besigt Cushion Type: Bestivity: ppm Wassity: 0.00 bigal Cushion Type: Bestivity: ppm Restivity: 0.00 ppm Gas Cushion Type: Bestivity: ppm Restivity: 0.00 ppm Gas Cushion Type: Bestivity: ppm Recovery Information Recovery Table Ecovery Table D2:10 Total Length: 15.00 ft. Total Volume: 0.210 bbi Num Fuld Samples: 0 Num Recovery Comments: Laboratory Location: Serial #: Becovery Comments: Recovery Comments: Laboratory Location: Recovery Comments: Serial #: Serial #: <th></th> <th>DRI</th> <th>ILL STEM TEST REPORT</th> <th></th> <th>F</th> <th>LUID SI</th> <th>JMMARY</th>		DRI	ILL STEM TEST REPORT		F	LUID SI	JMMARY
Russull, KS 675665 Job Ticket: 63448 DST#:1 ATTN: Jerry Green Test Start: 2018.01.21 @ 13:07:00 Mud and Cushion Information Mud Type: Gel Chem Oil API: deg API Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppm Viscosity: 50.00 sec/qt Cushion Volume: bbl Water Loss: 7.98 in³ Gas Cushion Pressure: psig Salinity: 3000.00 ppm Gas Cushion Pressure: psig Filter Cake: 1.00 inches Recovery Table Econery Table Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Serial #:		Castle	Resources	16/2s/34w			
Mud and Cushion Information Mud Type: Gel Chem Cushion Type: Oil API: deg API Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppm Viscosity: 50.00 sec/qt Cushion Volume: bbl bbl water Salinity: ppm Viscosity: 50.00 sec/qt Cushion Volume: bbl bbl water Salinity: ppm Viscosity: ohm.m Gas Cushion Pressure: psig salinity: 3000.00 ppm Filter Cake: 1.00 inches Recovery Information Recovery Table Image: Salinity: 15.00 Mud 100% 0.210 Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Laboratory Location: Serial #:	ESTING , INC.			-		DST#:1	
Mud Type: Gel Chem Cushion Type: Oil API: deg API Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppm Viscosity: 50.00 sec/qt Cushion Volume: bbl bbl bbl Water Loss: 7.98 in ³ Gas Cushion Type: Resistivity: ohm.m Gas Cushion Pressure: psig Salinity: 3000.00 ppm Filter Cake: 1.00 inches Fecovery Information Fecovery Table Image: Comparison of the temperature of temp		ATTN:	Jerry Green	Test Start: 2	018.01.21 @ 13	:07:00	
Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppm Viscosity: 50.00 sec/qt Cushion Volume: bbl Water Loss: 7.98 in³ Gas Cushion Type: gas Cushion Pressure: psig Salinity: 3000.00 ppm Filter Cake: 1.00 inches rescovery Information rescovery Table Recovery Table Length Description Volume bbl 15.00 Mud 100% 0.210 .210 Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Serial #:	Mud and Cushion Information						
Recovery Table Length Description Volume ft 0.210 0.210 Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Laboratory	Mud Weight:9.00 lb/galViscosity:50.00 sec/qtWater Loss:7.98 in³Resistivity:ohm.mSalinity:3000.00 ppm		Cushion Length: Cushion Volume: Gas Cushion Type:	ft bbl			
Length ft Description Volume bbl 15.00 Mud 100% 0.210 Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Volume	Recovery Information		_				
ft bbl 15.00 Mud 100% 0.210 Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Laboratory Location:		th	-	Volumo	1		
Total Length: 15.00 ft Total Volume: 0.210 bbl Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location:	ft			bbl	_		
Num Fluid Samples: 0Num Gas Bombs: 0Serial #:Laboratory Name:Laboratory Location:	Total Length:		• • •	0.210	<u>'</u>		
			Laboratory Location:				

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Ref. No: 63448





Worley #1

Serial #: 8017

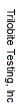
Outside

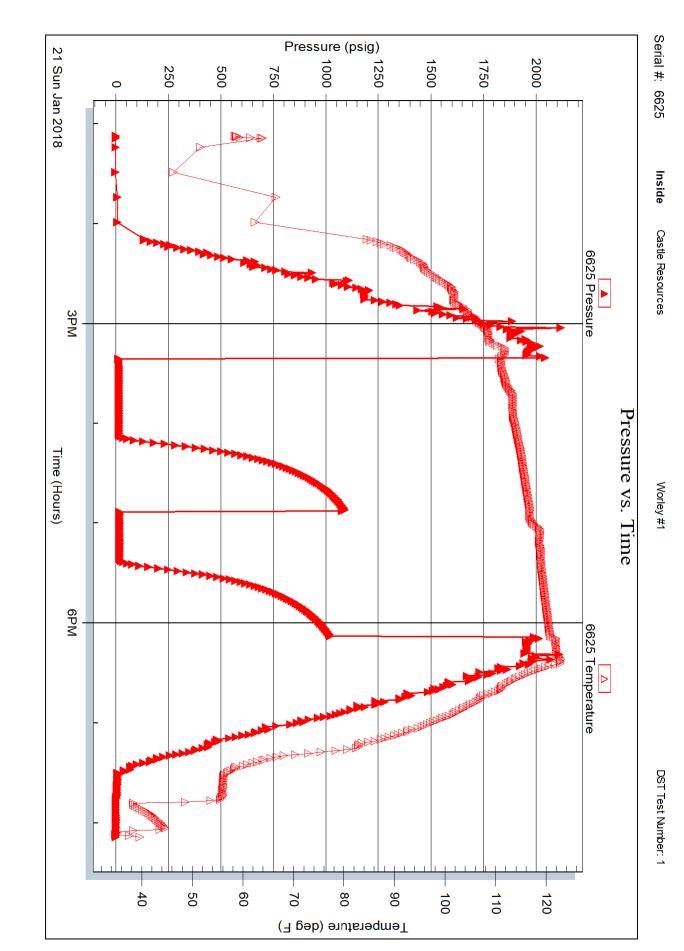
Castle Resources

DST Test Number: 1

Printed: 2018.01.21 @ 20:35:11

Ref. No: 63448





	DRILL STEM TES	ST REP	ORT				
RILOBITE	Castle Resources		16/2	s/34w F	Rawlins K	(S	
ESTING , INC	PO Box 583 Russull, KS 675665			r ley #1 Ticket: 63:	349	DST#:	2
	ATTN: Jerry Green		Test	Start: 20 ⁻	18.01.23 @	14:45:00	
GENERAL INFORMATION:							
Formation:LKC "L"Deviated:NoWhipstock:Time Tool Opened:16:49:45Time Test Ended:20:34:30	ft (KB)		Test Teste Unit N	er: J	Conventiona ames Winde 3		ole (Reset)
Interval: 4291.00 ft (KB) To 4 Total Depth: 4060.00 ft (KB) (T Hole Diameter: 7.88 inches Ho			Refe	rence 티아 KB to	vations: o GR/CF:	3128.00	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8017 Outside Press@RunDepth: 15.82 psig Start Date: 2018.01.23 Start Time: 14:45:05 ITEST COMMENT: 45 - IF: 1/4" Blow 30 - ISI: No blow 10 - FF: No blow Pulled Tool 10	End Date: End Time: v at open, built to 3/4", died back, o	2018.01.23 20:34:29 dead at 42 min	Capacity: Last Calib. Time On B Time Off E	stm: 2	2018.01.23 (2018.01.23 (-	5
Pressure vs.	Time		DD		E SUMM		
	907 Tempendure 907 Tempendure 10 10 10 10 10 10 10 10 10 10	Time (Min.) 0 1 46 77 78 87 88	Pressure	Temp (deg F) 124.66 124.25 126.21 127.33 127.32 127.92	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) Final Hydro	n o-static ow (1) n(1) ow (2)	
Recovery				Gas	Rates		
Length (ft) Description 5.00 Mud 100%	Volume (bbl)			Choke (in	nches) Pressu	re (psig)	Gas Rate (Mcf/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 63349			Printed: "	2018.01.23	@ 20.53.2	24

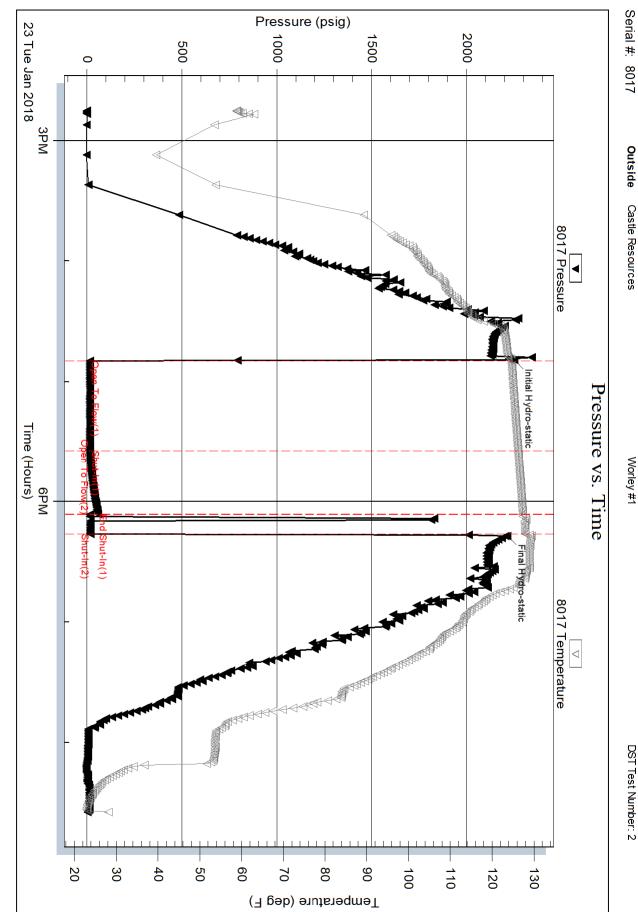
	DRILL STEM TES	ST REPO	DRT		
RILOBITE	Castle Resources		16/2s/34v	v Rawlins	KS
ESTING , INC.	PO Box 583 Russull, KS 675665		Worley # Job Ticket:		DST#:2
	ATTN: Jerry Green			2018.01.23 @	_
GENERAL INFORMATION:					
Formation:LKC "L"Deviated:NoWhipstock:Time Tool Opened:16:49:45Time Test Ended:20:34:30	ft (KB)		Test Type: Tester: Unit No:	Convention James Wind 83	al Bottom Hole (Reset) der
Interval:4291.00 ft (KB) To43Total Depth:4060.00 ft (KB) (ThHole Diameter:7.88 inches Hole	′D)		Reference KI	Elevations: B to GR/CF:	3133.00 ft (KB) 3128.00 ft (CF) 5.00 ft
Serial #: 6625InsidePress@RunDepth:psigStart Date:2018.01.23Start Time:14:45:05	 4292.00 ft (KB) End Date: End Time: 	2018.01.23 20:34:44	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2018.01.23
TEST COMMENT: 45 - IF: 1/4" Blow 30 - ISI: No blow 10 - FF: No blow Pulled Tool	, Flushed tool, surge then dead	dead at 42 min.		JRE SUMM	1487
A RZ5 Pessure	C∆_ 0025 Temperature	Time	Pressure Temp		
2 Le Jar 295		(Min.)	(psig) (deg F	Ē)	
Recovery			· ·	Gas Rates	
Length (ft) Description 5.00 Mud 100%	Volume (bbl) 0.07		Chok	æ (inches) Press	ure (psig) Gas Rate (Mcf/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 63349	1	Printe	d: 2018.01.2	3 @ 20.53.24

an-	RILOBITE ESTING , INC.	C	DRILL STEM TEST REPORT FLUID SUMM								
			Castle Resources				16/2s/34w Rawlins KS				
		PO Box 583 Russull, KS 675665				Worley #1 Job Ticket: 63349 DST#: 2			ST#: 2		
N SOM		ATTN: Jerry Green			Test Start: 2018.01.23 @ 14:45:00						
Mud and Cu	ushion Inform	nation									
Mud Type: G Mud Weight: Viscosity: Water Loss: Resistivity: Salinity: Filter Cake:	el Chem 9.00 lb/ga 44.00 sec/ 10.78 in ³ ohm 2500.00 ppm 1.00 inch	/qt n.m n			Cushion Type: Cushion Length Cushion Volume Gas Cushion Ty Gas Cushion Pr	e: vpe:		ft bbl psig	Oil API: Water Sa	alinity:	deg A ppm
Recovery Ir	nformation										
					Recovery Tab	ole			-		
		Lengt ft			Description			Volume bbl			
		_ength:	5.00	Mud 10	00% Total Volume		0.070 bbl	0.07	0		
		atory Nam rery Comm			Laboratory L						

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Ref. No: 63349





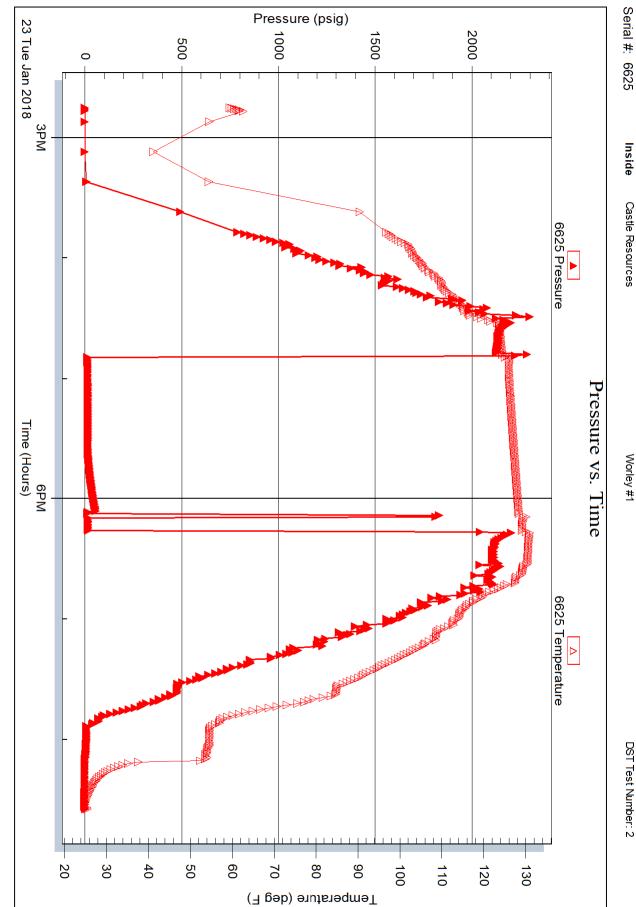
Worley #1

DST Test Number: 2

Printed: 2018.01.23 @ 20:53:24

Ref. No: 63349





DST Test Number: 2

GLOBAL OIL FIELD SERVICES, LLC 3244

				1	
REMIT TO 24 S. Lincoln		SER	VICE POINT:	uniel 1/5	
Russell, KS 67665				unen 10 >	
*					
DATE /-24-19 SEC TWP R	ANGE W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE WORLEY WELL# 1	OCATION SAK	Verily of A: wood	KS YW IS	RAWINS	STATE KS
OLD OR NEW (CIRCLE ONE) 3	NW NIAto				an an taon 1990. An taon 1990 an taon
CONTRACTOR White Knight Drilling	Ric Al	OWNER	954/4 1	Resource	
TYPE OF JOB Rotest Plus		UWNER C	45414 1	C Jource	5
HOLE SIZE > 5 TD.	2955				
CASING SIZE DEPT		CEMENT	740	Val Lan	110 POZ
TUBING SIZE DEPT	the second s	AMOUNT ORD	At and there	Rel	110100
DRILL PIPE DEPT		<u>_/#sel</u>	n"+ low S.Da	<u> </u>	
TOOL DEPT		se ser a			
PRES. MAX, MINI		COMMON	a sente ser a ser a A ser a s	A	
	JOINT	POZMIX		. @	
CEMENT LEFT IN CSG.		GEL		. @	
PERFS		CHLORIDE		@	· ·····
DISPLACEMENT		ASC		@	÷ · · · · · · · · · · · · · · · · · · ·
EQUIPMENT		ABC.		@	
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PUMP TRUCK CEMENTER Codil			······	@	
# 40% HELPER TIM	·····	· · · ·	······	@	• • • • • • • • • • • • • • • • • • •
BULK TRUCK				@	
# 410 DRIVER Mark				@	
BULK TRUCK		· · · · ·		@	
# DRIVER	· · ·			@	· · · · · · · · · · · · · · · · · · ·
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		MILEAGE	<u></u>		
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13 3501 505x		DEPTH OF JOB PUMP TRUCK C	TUABCE	•	
4 40' 1050 willer Plue	•••	EXTRA FOOTAG		@	· · · · ·
17	•	MILEAGE		@	
5 Roy hele 3054		MANIFOLD	1997 - Alexandria († 1997) 	<u> </u>	2 x
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A. A.	· · · · · ·			@	
CHARGE TO: GStle Resources	s				
STREET	<u> </u>			TOTAL	· · · · · · · · · · · · · · · · · · ·
(a) A set of the se	· · · · · · · · · · · · · · · · · · ·		· _		
CITY STATE ZIP		1	PLUG & FLO	AT DOLDDLAD	JTT .
			A BUG & FLU		L.
		Wiper	Flys		
Global Oil Field Services, LLC				@	
You are hereby requested to rent comentin	ig equipment and				
furnish cementer and helper(s) to assist owned	er or contractor to			0	

furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAM	Æ	n n	
SIGNATURE _		(AAL	
· · · · · · · · · · · · · · · · · · ·		M	

a @ Ø TOTAL

SALES TAX (If Any TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC 3239 REMIT TO 24 S. Lincoln Russell, KS 67665 SERVICE POINT: Russell KS

ATE 1-16-156 SEC.16 TWP.5	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
EASE Worley Well# #1	LOCATION 57/5/	V of Atwind R	7W 15	GOUNTY	STATE
LD OR NEW (CIRCLE ONE)	314 W NIAte) VU 12	Rowlins	1 165
INTRACTOR White Knight	Right			0	
PEOFJOB Surface	<u> </u>	OWNER C	951/e 1	esources	
DLE SIZE 12 tu	D. 30530				
SINC OTTO & 2.	<u>D. 305,30</u> EPTH	CEMENT			1 and the second
BIAC SIZE		AMOUNT ORD	ERED 275	SX .60/	40 3%
TT T DTBC	DEPTH	276 Get			
AT	EPTH	والمساوية وأرابي المجادية والمستري والمستر	·		
	EPTH				and a second
AS TIME	INIMUM	COMMON		~	
MENT LEFT IN CSG.	HOE JOINT	POZMIX		@	
USG.		GEL		@	······
PLACEMENT		CHLORIDE	······	@	· · · · · · · · · · · · · · · · · · ·
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EQUIPMENT		ASC		@	<u> </u>
				@	
APTRUCK CEMENTER Cody				@	
YIT HELPER JASON		· · · · · · · · · · · · · · · · · · ·		@	
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Global Oil Field Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

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PRINTED NAME SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES

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