## KOLAR Document ID: 1381978

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number;         Operator Address:       Phone Number;         Contract Person:       Phone Number;         Lease Name & Well No:       Pit Location (QQQQ);         Type of Pit:       Pit II:         Seating Pit       Dam Pit         Burn Pit       Pit Regency Pit         Seating Pit       Dam Pit         West       Pit Location (QQQQ);         Type of Pit:       Pit Location (QQQQ);         West Supp / ATT Ro. or Were Dation)       Pit Location (QQQQ);         Pit Mono or Were Dation)       Pit capacity;       Coloride concentration:       Feet from [ East / ] West Line of Section might         Is the pit located in a Sensitive Ground Water Atea?       Yes [ No       Nor [Pit on Nice Coloride Pits on Nice Coloride Pits on Nice Coloride maintenance and determining liner integrity, including any special monitoring.       Nor [Pit on Nice Coloride Pits ONI:         Type of material value well within one-mile of pit:       Depit from Reaured I from Pits ONIY:       Non	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No.:       Pit Location (QQQQ):         Type of Pit:       Burn Pit         Emergency Pit       Burn Pit         Proposed       Existing         Setting Pit       Drilling Pit         Pit description       Pit description         Pit demensions (all but vorting pits):       Length (foet)         Description       Other is not used?         Pit demensions (all but vorting pits):       Length (foet)         Description       Multiches         Distance to nearest water well within one-mile of pit:       Description formation:         feet       Berth of water well       feet         Producing Formation:       Pit-description description       Read         Number of vording wells on lease:       Number of vording is to be utilized:         Descrub spoed/fo	Operator Name:			License Number:	
Lease Name & Well No::       Pit Location (QQQQ):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Drilling Pit       Drilling Pit         If Existing, date constructed:       Feet from   Reat /   West Line of Section   ( <i>Res Emergency Pit</i>   Read-Off Pit         If Workower Pit       Heuk-Off Pit         If the pit located in a Sensitive Ground Water Area?       Yes   No         ( <i>If WP Supply API No. or Water Network</i> )       Pit capacity:         ( <i>If WP Supply API No. or Water Network</i> )       Pit capacity:         ( <i>If WP Supply API No. or Water Network</i> )       Pit capacity:         ( <i>If WP Supply API No. or Water Network</i> )       Mol Steep It located in a Sensitive Ground Water Area?         ( <i>If WP Supply API No. or Water Network</i> )       Mol Steep It located in a Sensitive Ground Water Area?         ( <i>If WP Supply API No. or Water Network</i> )       Antificial Liner?         How Is the pit lined if a plastic liner is not used?       No         Pit dimensions (all but working pits):       Length (feet)         Depth from ground level to despest point:       ((eat)         (feet)       No No Pit         If the pit is lined give a brief description of the liner       Describe procedures for hardination:         (feet)       (wet or working pits to shallowest fresh water       feet.         S	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Drilling Pit   (* Workown Pit Hau-Off Pit   (* Workown Pit Artificial Liner?   (* Workown Pit No   (* Be pit liccated in a Sensitive Ground Water Area? 'es   (* Be pit liccated in a Sensitive Ground Water Area? 'es   (* Be pit liccated in a Sensitive Ground Water Area? 'es   (* Be pit liccated in a Sensitive Ground Water Area? 'es   (* Be pit liccated in a Sensitive Ground Water Area? 'es   (* Be pit liccated in a Sensitive Ground Water Area? 'es   (* Be pit liccated in adiabation procedure: Workown Pit   (* Be pit liccated in description of the liner Describe procedures fresh water	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   (If WP Supply APTAb. or their Drilleg) Pit capacity:   Pit capacity:	Type of Pit:	Pit is:			
Workover Pit       Haut-Off Pit         (Workover Pit       Haut-Off Pit         (I' WP Supply API No. or New Diffed)       Pit capacity:         (bbls)	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply API No. or Year Dailed)       Pit capacity:		If Existing, date constructed:		Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:mage				Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Is the bottom below ground level?       No       No       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):				County	
Yes       No         Pit dimensions (all but working pits):       Length (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:	Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:				Width (foot)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth of well owner electric log KDWR         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Type of material utilized in drilling/workover:					
Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh waterfeet.	If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR      Producing Formation:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Number of producing wells on lease:   Number of produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      Drill pits must be closed within 365 days of spud date.      Submitted Electronically      KCC OFFICE USE ONLY  ermit Number:   Permit Number:	material, thickness and installation procedure.			cluding any special monitoring.	
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR      Producing Formation:   Type of material utilized in drilling/workover:   Number of producing wells on lease:   Number of producing wells on lease:   Number of produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No      Drill pits must be closed within 365 days of spud date.      Submitted Electronically      KCC OFFICE USE ONLY  ermit Number:   Permit Number:					
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Image: Setting and Burn Pits ONLY:   Producing Formation:   Number of producing wells on lease:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     KCC OFFICE USE ONLY     Liner   Steel Pit   RFAC   RFAS   Date Received:			Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date. <b>KCC OFFICE USE ONLY</b> RFAS   Date Received: Permit Number:   Permit Date: Lease Inspection:   Yes No					
Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS   Date Received:   Permit Number:   Permit Date:   Lease Inspection:   Yes					
Does the slope from the tank battery allow all spilled fluids to flow into the pit?     Yes     No        Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit   RFAS        Date Received:     Permit Number:     Permit Date:     Lease Inspection:     Yes     No					
flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY   Liner Steel Pit   RFAS   Date Received:   Permit Number:   Permit Date:   Lines   Lease Inspection:   Yes   No			Abandonment procedure:		
Submitted Electronically     KCC OFFICE USE ONLY     Liner     Steel Pit     RFAC     RFAS     Date Received:     Permit Number:     Permit Date:     Lease Inspection:     Yes     No				Dell site sweet he alread within 205 days of any dista	
Submitted Electronically         KCC OFFICE USE ONLY					
KCC OFFICE USE ONLY					
Liner       Steel Pit       RFAC       RFAS         Date Received:       Permit Number:       Permit Date:       Lease Inspection:       Yes       No	Submitted Electronically				
Liner       Steel Pit       RFAC       RFAS         Date Received:       Permit Number:       Permit Date:       Lease Inspection:       Yes       No					
Date Received:       Permit Number:       Permit Date:       Lease Inspection:       Yes       No					
	Date Received: Permit Num	ber:	Permi		
PERMIT EXPIRES : 05/23/2018				/23/2018	