## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15															
Name:				Spot Description:															
Address 1:																			
									Field Contact Person:						Dil 🗌 Gas 🗌 OG 🗌 \				
									Field Contact Person Phor	ne:()					EN	HR Permit	#:		
										( )				0	Date Shu	ut los			
													Spud Date:		Date Shi	ut-in:			
										Conductor	Surface	Р	roduction	Intermedia	ate Line	er		Tubing	
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Top of Cement Bottom of Cement																			
	Irface:		How Determined	?			Dat	te:											
Bottom of Cement Casing Fluid Level from Su																			
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to w	/ sa																	
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes [	/ sa	cks of cement, _	to	(bottom) W / _	sacks of ce	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes [	/ sa	cks of cement, _	to	(bottom) W / _	sacks of ce	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? Ves [ in Hole at <u>(depth)</u>	/ sad	cks of cement, at C	to ( <i>top</i> )	(bottom) w /	sacks of co	ement. Da	te:											
Bottom of Cement	b) to <u>(bottom)</u> W Gas Lease? Yes [ in Hole at <u>(depth)</u> T. I ALT. II Depth	/ sau No Tools in Hole a of: DV Tool: _	cks of cement, at C w / w /	to asing Leaks: sacks	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar:	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ in Hole at ( <i>depth</i> ) T. I ☐ ALT. II Depth Size:	/ sau	cks of cement, at C w / w / Incl	to asing Leaks: sacks n Set at:	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ in Hole at ( <i>depth</i> ) T. I ☐ ALT. II Depth Size:	/ sau	cks of cement, at C w / w / Incl	to asing Leaks: sacks n Set at:	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	tow Gas Lease? ☐ Yes [ in Hole at T. I ☐ ALT. II Depth Size: Plug Ba	/ sau	cks of cement, at C w / w /	to asing Leaks: sacks n Set at:	Yes No of cement	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? Yes [ in Hole at <u>(depth)</u> T. I ALT. II Depth Size: _ Plug Ba	/ sau	cks of cement, at C w / Incl Base	to asing Leaks: sacks n Set at: Plug Back Metho	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar:	ement. Da ):w /	te:	sack of c	cement									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 24, 2018

Rodney Brown Brown, Rodney dba MJT Oil 115 3RD ST BOX 112 GORHAM, KS 67640-0112

Re: Temporary Abandonment API 15-167-23066-00-00 WAUDBY 7 NW/4 Sec.26-14S-15W Russell County, Kansas

Dear Rodney Brown :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/24/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/24/2019.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"