KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35120
Name: Crude Kin Oil Company, Inc.
Address 1: 202 N. 13TH STREET
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lane Town
Phone: (913) 980-2100
Lease Name: TRINKLE
Well Number: 2W

API No.: 15-121-29802-00-00
Permit No: E32039.2
Reporting Year: 2017
(January 1 to December 31)

____ - E2 - SW - SE Sec. 12 Twp. 19 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	744	300	0		31
February	672	300	0		28
March	744	300	0		31
April	720	300	0		30
May	744	300	0		31
June	720	300	0		30
July	744	300	0		31
August	744	300	0		31
September	720	300	0		30
October	744	300	0		31
November	720	300	0		30
December	744	300	0		31
TOTAL	8760		0		

Submitted Electronically