KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3013
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: G JONES
Well Number: 4

API No.: 15-165-20407-00-00
Permit No: D16292.0
Reporting Year: 2017
(January 1 to December 31)

NE - SE - SE - SE Sec. 32 Twp. 19 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2740 feet from ☐ N / ☑ S Line of Section
52 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1330	0	0		31
February	1288	0	0		28
March	1377	0	0		31
April	1333	0	0		30
May	1377	0	0		31
June	1333	0	0		30
July	1377	0	0		31
August	1377	0	0		31
September	1333	0	0		30
October	1377	0	0		31
November	1333	0	0		30
December	1377	0	0		31
TOTAL	16212		0		

Submitted Electronically