KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN STE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Glenna Lowe
Phone: ( 316 ) 262-3596
Lease Name: BAUMGARTNER
Well Number: 1 OWWO

API No.: 15-163-00072-00-01
Permit No: D28278.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - SE - NW Sec. 25 Twp. 9 S. R. 19 ☐ E ☑ W
*(Q/Q/Q/Q)*
3341 feet from ☐ N / ☑ S Line of Section
3036 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1825 | 0 | 0 | | 31 |
| February | 16350 | 0 | 0 | | 28 |
| March | 19125 | 0 | 0 | | 31 |
| April | 20125 | 0 | 0 | | 30 |
| May | 19250 | 0 | 0 | | 31 |
| June | 16950 | 0 | 0 | | 30 |
| July | 17875 | 0 | 0 | | 31 |
| August | 17925 | 0 | 0 | | 31 |
| September | 16250 | 0 | 0 | | 30 |
| October | 17350 | 0 | 0 | | 31 |
| November | 13530 | 0 | 0 | | 30 |
| December | 1676 | 0 | 0 | | 31 |
| ***TOTAL*** | 178231 | | 0 | | |

Submitted Electronically