KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35427
Name: Specht, Brian L.
Address 1: 1569 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + __ __ __ __
Contact Person: Brian Specht
Phone: (620) 363-1834
Lease Name: KESSINGER
Well Number: RW 9

API No.: 15-001-25550-00-01
Permit No: E26588.1
Reporting Year: 2017
(January 1 to December 31)

___ - NE - NE - SE Sec. 8 Twp. 24 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2348 feet from ☐ N / ☑ S Line of Section
12 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	100	0	0		20
June	100	0	0		20
July	100	0	0		20
August	100	0	0		20
September	100	0	0		20
October	100	0	0		20
November	0		0		
December	0		0		
TOTAL	600		0		

Submitted Electronically