KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34904
Name: Palmer Oil, Inc.
Address 1: 3118 N. CUMMINGS RD.
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + ___ ___ ___ ___
Contact Person: Kevin Wiles
Phone: (620) 275-2963
Lease Name: CYNTHIA
Well Number: 35-1 SWD

API No.: 15-189-22623-00-01
Permit No: D30789.0
Reporting Year: 2017
(January 1 to December 31)

___ - NE - NE - E2 Sec. 35 Twp. 31 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
4607 feet from ☐ N / ☑ S Line of Section
305 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Shawnee
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	87730	0	0		31
February	79240	0	0		28
March	87730	0	0		31
April	84900	0	0		30
May	87730	0	0		31
June	84900	0	0		30
July	87730	0	0		31
August	87730	0	0		31
September	84900	0	0		30
October	87730	0	0		31
November	84900	0	0		30
December	87730	0	0		31
TOTAL	1032950		0		

Submitted Electronically