KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34904
Name: Palmer Oil, Inc.
Address 1: 3118 N. CUMMINGS RD.
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + ___ ___ ___ ___
Contact Person: Kevin Wiles
Phone: (620) 275-2963
Lease Name: WILLIS
Well Number: 23-4

API No.: 15-189-22808-00-00
Permit No: E31745.1
Reporting Year: 2017
(January 1 to December 31)

NE - NW - NW - SE Sec. 23 Twp. 32 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
634 feet from ☑ N / ☐ S Line of Section
2157 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ST. Louis
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38750	0	0		31
February	35000	0	0		28
March	38750	0	0		31
April	37500	0	0		30
May	38750	0	0		31
June	37500	0	0		30
July	38750	0	0		31
August	38750	0	0		31
September	37500	0	0		30
October	38750	0	0		31
November	37500	0	0		30
December	38750	0	0		31
TOTAL	456250		0		

Submitted Electronically