KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32709
Name: Splechter, Tim
Address 1: 1586 HWY 54
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5201
Contact Person: Tim Splechter
Phone: (620) 496-6100
Lease Name: CUMMINGS
Well Number: BW 3

API No.: 15-207-02074-00-00
Permit No: E20958.3
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - SE Sec. 18 Twp. 25 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
3080 feet from ☐ N / ☑ S Line of Section
440 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 735 psi Injection Zone: squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	248	480	0		31
February	224	480	0		28
March	248	480	0		31
April	240	480	0		30
May	248	480	0		31
June	240	480	0		30
July	248	480	0		31
August	248	480	0		31
September	240	480	0		30
October	248	480	0		31
November	240	480	0		30
December	248	480	0		31
TOTAL	2920		0		

Submitted Electronically