KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32709
Name: Splechter, Tim
Address 1: 1586 HWY 54
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5201
Contact Person: Tim Splechter
Phone: (620) 496-6100
Lease Name: MIDDENDORF
Well Number: W-1A

API No.: 15-001-01661-00-00
Permit No: E28071.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - NE Sec. 19 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2610 feet from ☐ N / ☑ S Line of Section
95 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	336	500	0		28
March	372	500	0		31
April	360	500	0		30
May	372	500	0		31
June	360	500	0		30
July	372	500	0		31
August	372	500	0		31
September	360	500	0		30
October	372	500	0		31
November	360	480	0		30
December	0		0		
TOTAL	3636		0		

Submitted Electronically