KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 1327 NOOSE RD
Address 2: PO BOX 458
City: HAYS State: KS Zip: 67601 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
Lease Name: GRIFFITH
Well Number: 7

API No.: 15-163-21588-00-01
Permit No: D22372.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 30 Twp. 7 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4248 feet from ☐ N / ☑ S Line of Section
2229 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	0	0		31
February	14500	0	0		29
March	15500	0	0		31
April	15000	0	0		30
May	15500	0	0		31
June	15000	0	0		30
July	15500	0	0		31
August	15500	0	0		31
September	15000	0	0		30
October	15500	0	0		31
November	15000	0	0		30
December	15500	0	0		31
TOTAL	183000		0		

Submitted Electronically