KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Regina Laymon
Phone: (620) 963-2495
Lease Name: RICE
Well Number: 8-12

API No.: 15-001-30323-00-00
Permit No: E31137.2
Reporting Year: 2017
(January 1 to December 31)

SE - NE - SE - NE Sec. 11 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
1815 feet from ☐ N / ☑ S Line of Section
165 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: mississippian
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2425	200	0		31
February	2355	200	0		28
March	2732	200	0		31
April	2461	200	0		30
May	2590	200	0		31
June	2570	200	0		30
July	2286	200	0		31
August	2290	200	0		31
September	1746	200	0		30
October	1429	200	0		31
November	1587	200	0		30
December	1883	200	0		31
TOTAL	26354		0		

Submitted Electronically