KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 1327 NOOSE RD
Address 2: PO BOX 458
City: HAYS State: KS Zip: 67601 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
Lease Name: HARRISON A
Well Number: 3

API No.: 15-163-20968-00-00
Permit No: D19699.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - SE Sec. 17 Twp. 9 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
995 feet from ☐ N / ☑ S Line of Section
1087 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24800	0	0		31
February	23200	0	0		28
March	24800	0	0		31
April	24000	0	0		30
May	24800	0	0		31
June	24000	0	0		30
July	24800	0	0		31
August	24800	0	0		31
September	24000	0	0		30
October	24800	0	0		31
November	24000	0	0		30
December	24800	0	0		31
TOTAL	292800		0		

Submitted Electronically