For KCC Use:
Effective Date:
District #
CA2 Vos No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Spot Description:
Sec Twp S. R E \( \bigcup_{\( \lambda \sigma \sigma \righta \righta \)} \( \bigcup_{\( \lambda \sigma \righta \righta \righta \righta \)} \( \bigcup_{\( \lambda \sigma \righta \rig
feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field?
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation:feet MS
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
Well Farm Pond Other:
DWR Permit #:(Note: Apply for Permit with DWR )
Will Cores be taken?
If Yes, proposed zone:
FIDAVIT
Ligging of this well will comply with K.S.A. 55 et. seq.
agging of this well will comply with K.S.A. 33 et. seq.
a drilling rig:
n drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
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Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

1980' FSL

SEWARD CO. 3390' FEL

Side Two

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PLA Show location of the well. Show footage to the nearest lea	ase or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep 1800 ft.	
	:
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  2488 ft. Lease Road Location
	EXAMPLE :
7	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No.	Chloride concentration: mg/l
•			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
material, thickness and installation procedure.		iner integrity, i	cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:  Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

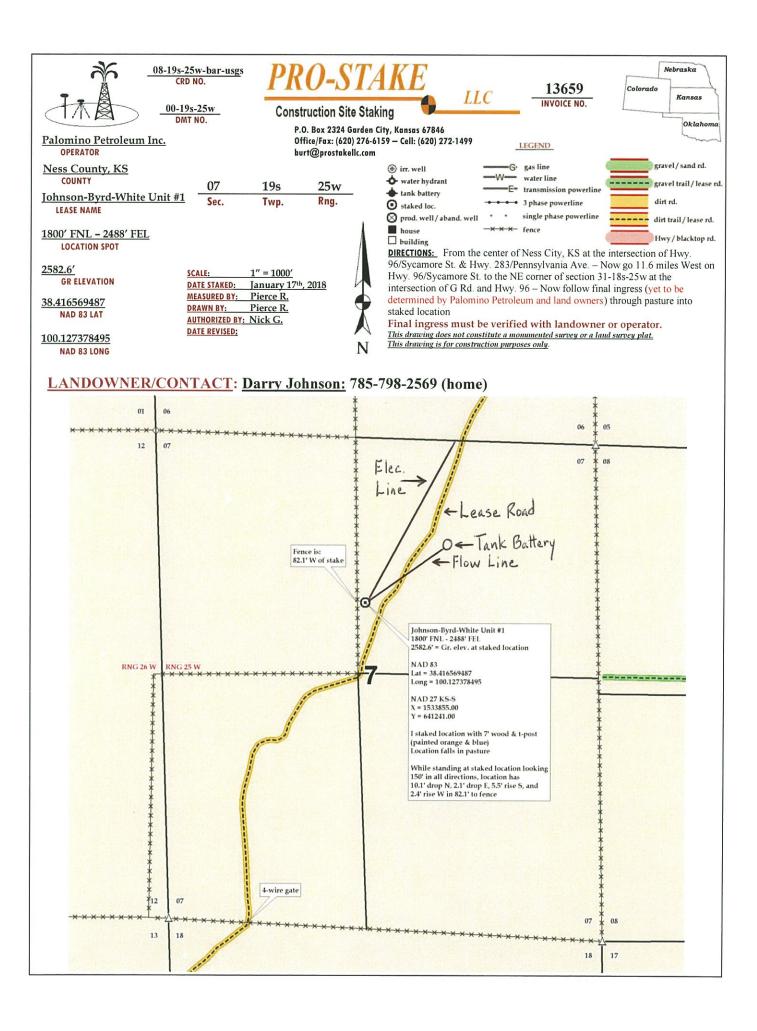
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

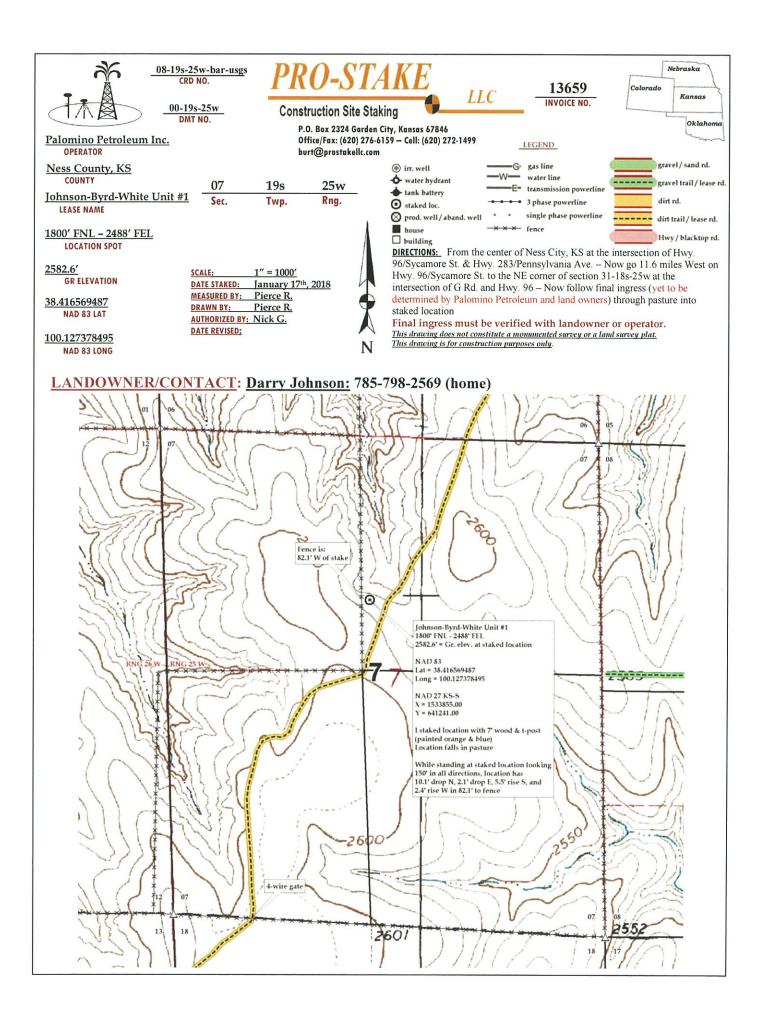
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	







630	(Rev. 1993)	OIL AND G	AS LEASE	09-115	Werks, KS 0/201-0/03 316-261-0344-264-5165 faz www.kbp.com hbp@kbp.com
	Made and entered into the	day ofFebruary			2015
by and between	na K. Johnson Revocable	Living Trust and Darryl I	). Johnson Revocable Livi	ing Trust both dated	4-23-07
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				***************************************	***************************************
vhose mailing address is	12501 G Road Beeler	, KS 67518		hereinafter colled Le	ssor (whether one or more
Palomino Pet	roleum, Inc.				
				****	, hereinafter caller Lesse
s tiere schnowledged an of investigating, explorin constituent products, inje and things thereon to pro	g by geophysical and other mean cting gas, water, other fluids, and a duce, save, take care of, treat, man perefrom, and housing and otherwi	s, prospecting drilling, mining a air into aubaurface strata, laying p ufacture, process, store and transp ise caring for its employees, the fo	Dollars (5 Dr. Dollar	leases and lets exclusively u l, liquid hydrocarbons, all g l, power stations, telephone ses and their respective con- diti any reversionary tights:	gases, and their respective lines, and other structure estituent products and other
	Township 19 South, F Section 7: NE/4	Range 25 West			
n Sacilon	Townskin	Dana	and containing 160		arres more or less and a
is ail, liquid hydrocarboi	Township  ovisions herein contained, this leas  s, gas or other respective constitut  of the premises the said leasee cov	ent products, or any of them, is p	Three(3) from effective of years from the oduced from said land or land with	date of 4-30-15	acres, more or less, and a m"), and as long thereafte
rom the leased premises.	•		ay connect wells on said land, the		
il the market price at the premises, or in the many	e well, (but, as to gas sold by less facture of products therefrom, asi 1.00) per year per net mineral act	ce, in no event more than one rig d payments to be made monthly.	I off the premises, or used in the n hth (%) of the proceeds received by Where gas from a well producing a payment or tender is made it wil	y lessee from such sales), fo gas only is not sold or used	or the gas sold, used off ti d, lessee may pay or tend
This lease may but this lease or any exteriound in paying quantities	ne maintained during the primary naion thereof, the lesses shall have es, this lesse shall continue and be	e the right to drill such well to co in force with like effect as if sucl	ment or drilling operations. If the mpletion with reasonable diligence well had been completed within the undivided fee simple catate thereis	e and diapatch, and if oil oi he term of years first mentic	r gas, or either of them, I pned.
he said tessor only in th	e proportion which lessor's interes	t bears to the whole and undivide	d fee. nd for leasee's operation thereon, e		
	by lessor, lesses shall bury lesses's drilled nearer than 200 feet to the		en without written consent of leaso	r.	
Lessee shall have		li machinery and fixtures placed	on suid premises, including the rigi		
xecutors, administrator: casce has been furnished	s, successors or assigns, but no c I with a written transfer or assign	hange in the ownership of the l iment or a true copy thereof. In c	whole or in part is expressly allow and or assignment of routals or ro tao lesseo assigns this lesse, in who	ovaltica shall be binding or	n the lessee until alter to
with respect to the assign Lessee may at m	ned portion or portions arising sub- ny time execute and deliver to les	sequent to the date of assignment sor or place of record a release o	r releases covering any portion or		
All express or im	such portion or partions and be re- plied covenants of this lease shall essee held liable in damages, for t	he subject to all Federal and St.	ncreuge surrennered. hte Laws, Executive Orders, Rules hpliance is prevented by, or if sucl	or Regulations, and this less h failure is the result of, an	ne shall not be terminate y auch Law, Order, Rule
legulation,  Lessor hereby was  ny mortguges, taxes or  igned lessors, for thems	errants and agrees to defend the ti- other liens on the above described elves and their heirs, successors	tle to the lands herein described, r lands, in the event of default of and easigns, hereby surrender as	nd agrees that the lessee shall have payment by lessor, and be subrog d release all right of dower and l	e the right at any time to red ated to the rights of the hal	deem for lessor, by paymen
Lesser, at its out	d homestend may in any way uffer ion, is hereby given the right and	nower to pool or combine the ac	e is made, as recited herein. reage covered by this lease or any so in order to properly develop a	portion thereof with other	land, lease or leases in th
onservation of oil, gas a ir units not exceeding & ecord in the conveyanc booled into a truct or un ound on the pooled scre- cyalties elsewhers here	or other minerals in and under ar D acres each in the event of an oil e records of the county in which it shall be treated, for all purpose age, it shall be treated as if produc in specified. lessor shall receive	nd that may be produced from sa I well, or into a unit or units not the land herein leased in situat a except the payment of royalties the production from a unit so p on production from a unit so p	d premises, such pooling to be of exceeding 640 acres each in the evident interment identifying and on production from the pooled unter the well or wells be located on tooled only such portion of the roje e so pooled in the particular unit is	tracta contiguous to one and rent of a gas well. Lessee of describing the pooled acre- sit, as if it were included in the premises covered by this yalty stipulated herein as t	iother and to be into a un hall execute in writing ar eage. The entire acreage this lesse. If production a lease or not, in lieu of the
•					
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IN WITNESS W	HEREOF, the undersigned execute	this instrument as of the day an	i year first shove written.	1/1/2/2/1	1
Sallera /	a Territor	<del></del>	Darryl D. Johnson, Truste	y VXI	men
ŁáVina K. Johnso	ii, Musice	ucce.	Derrys D. Johnson, Flush	- mayre	

LaVina K. Johnson Revocable Living Trust dated 4-23-07

Darryl D. Johnson Revocable Living Trust dated 4-23-07

State of Kansus - Ness County
Book: 376 Page: 225
Recording Fee: \$20,00
Recording Fee: \$20,00

Notary Public

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6311 (Rev. 1993)



AGREEMENT, Made and entered into the	ig for and producing oil, siquid stydrocarbons, all gases, and their respective
by and between Jerry Byrd and Linda Byrd, his wife  whose mailing address is  Palomino Petroleum, Inc.  Lessor, In consideration of One and More  Is here acknowledged and of the myalties herein provided and of the agreements of the lessee herein co of Investigating, exploring by geophysical and other means, prospecting drilling, mining and operating constituent products, injecting gass, water, other fluids, and air into subsurface strain, slying pipe lines, at and things thereon to produce, save, take care of, treat, manufacture, process, store and transport sald oil, products manufactured therefrom, and housing and otherwise carding for its employees, the following	
Palomino Petroleum, Inc.  Lessor, In consideration of One and More s here acknowledged and of the myalties herein provided and of the agreements of the lessee herein co of Investigating, exploring by geophysical and other means, prospecting drilling, mining and operatin orasitium products, injecting gas, water, where fluids, and air into subsurface strats, laying pipe lines, at ind things thereon to produce, save, take care of, treat, manufacture, process, store and transport sald oil, products manufactured thereform, and housing and otherwise carding for its employees, the following	
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of Investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating constituent products, injecting gas, water, other fluids, and air into subsurface strats, laying pipe lines, at and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said off, products manufactured therefrom, and housting and otherwise carding for its employees, the following de-	Dollars (5 One (\$1.00) ) in hand paid, receipt of which ontained, hereby grants, leases and lets exclusively unto lessee for the purpose go for and producing oil, liquid hydrocarbons, all gases, and their respective force oil building tanks nower stations, telephone lites and other structure.
of Investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating constituent products, injecting gas, water, other fluids, and air into subsurface strats, laying pipe lines, at and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said off, products manufactured therefrom, and housting and otherwise carding for its employees, the following de-	Dollars (5 One (\$1.00) ) in hand paid, receipt of which ontained, hereby grants, leases and lets exclusively unto lessee for the purpose go for and producing oil, liquid hydrocarbons, all gases, and their respective force oil building tanks nower stations, telephone lites and other structure.
	escribed land, together with any reversionary rights and after-acquired interest NSBS described as follows to-wit
Township 19 South, Range 25 West Section 7: E/2 NW/4	
In Section Runge	, and containing acres, more or less, and al
corretions thereto.  One ( Subject to the provisions begin contained, this team shall remain in face for a term of	(1)  vessu from this date (called "primary term"), and as long thereafte
Subject to the provisions herein containing, this rease short remain in force of a term of a cit, liquid hydrocarhons, gas or other respective constituent products, or any of them, is produced from In consideration of the premises the said lessee covenants and agrees:	m said land or land with which said land is pooled,
lat. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect	wells on said land, the equal one-eighth (%) part of all hil produced and save
from the leused premises.  2nd. To puy lessor for gas of whatsoever nature or kind produced and sold, or used off the prat the market price of the well, (but, as to gas sold by lessee, in no event more than one-eighth (15) of premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gues as royalty One Dallor (3.100) per year per net mineral scre retained hereunder, and if such payment meaning of the preceding paragraph.	the proceeds received by lessee from such sales), for the gas soid, used off the from a well producing gas only is not sold or used, lessee may pay or tende:
This lease may be maintained during the primary term hereof without further payment or duff this lease or any extension theroof, the leases shall have the right to dell such well to complete our found in paying quantities, this lease shall continue and be in force with like effect as if such well had If said leasor owns a leas interest in the above described land than the entire and undivided the said leasor only in the preportion which leasor's interest bears to the whole and undivided feet.	with reasonable diligence and dispatch, and if oil or gas, or either of them, b been completed within the term of years first mentioned. fee simple estate therein, then the royalties berein provided for shall be poi
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for less.  When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	ee's operation thereon, except water from the wella of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without	written consent of lessor
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.  Lessee shall have the right at any time to remove all machinery and fixtures placed on said pro	emises, including the right to draw and remove casing.
If the eatate of either party hereto is assigned, and the privilege of assigning in whole or i executors, administrators, successors or assigns, but no change in the ownership of the land or ass lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee a with respect to the assigned portion or portions arising subsequent to the date of assignment.	signment of routals or royalties shall be binding on the lessee until after the sesigns this lease, in whole or in part, lessee shall be relieved of all obligation.
Lessee may at any time execute and deliver to lessor or place of record a release or releases surrender this lesse as to such portion or purtions and be relieved of all obligations as to the acreage as	covering any partion or portions of the above described premises and thereby prendered.
All express or implied covenants of this lease shall be subject to all Pederal and State Laws, I in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is Regulation.	Executive Orders, Rules or Regulations, and this lease shall not be terminuted s prevented by, or if such failure is the result of, any such Law, Order, Rule a
Lessor hereby warrants and agrees to defend the tille to the lands herein described, and agrees any mortgages, taxes or other liens on the above described lands, in the event of default of payment is signed lessors, to themselves and their heirs, successors and assigns, hereby autrender and release and the sound of the successors and assigns, hereby autrender and release and the successors are the successors and the successors and the successors are successors and assigns, hereby autrender and release the successors are successors and the successors are successors are successors are successors and the successors are successors and the successors are successors are successors are successors and the successors are successors are successors are successors are successors are successors and the successors are succe	by lessor, and be subrogated to the rights of the holder thereof, and the under all right of dower and homestead in the premises described beroin, in so for
Lessec, at its option, is hereby given the right and power to pool or combine the acreage cover immediate vicinity (thereof, when in lessee's judgment it is necessary or advisable to do so in order conservation of oil, gas or other minerals in said under and that may be produced from said premises or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding record in the conveyance records of the county in which the land barein lessed is situated an instapoiled into a tract or unit shall be treated, for all purposes except the payment of royalties on production of not pooled acrosage, it shall be treated as if production is fand from this lesse, whether the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only placed in the unit or his royalty interest therein on an acreage basis behauts to the total acreage so pooled.	red by this lease or any portion thereof with other land, lease or leases in the er to properly develop and operate said lease premises so us to promote the e, such pooling to be of tracts contiguous to one another and to be into a uni 640 acres each in the event of a gas well. Lease shall execute in writing and raument identifying and describing the pooled acreage. The entire acreage as cition from the pooled unit, as if it were included in this lease. If production in ill or wells be located on the premises covered by this lease or not. In lieu of the such portion of the royalty stipulated herein as the amount of his acreage.
Should a horizontal well be drilled, a unit or units not exceeding 540 acres shall be used for the lam another lease or leases, for unitization of oil. Leases shall execute in writing and file for record in the coun pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except tincluded in this lease. If production is found on any part of the pooled acreage it shall be treated as if production this lease or not. Any well drilled on any such unit shall be and constitute a well interender. In fleu of the runit so pooled only such portion of the royalty stipulated herein as the amount of his not royalty interest the particular unit involved.	ity in which the land is situated an instrument identifying and describing the he payments of royallios on production from the pooled unit, as if it were juction is had from this lease whether any well is located on the land covered by syallios elsewhere herein specified, Lessor shall receive on production from the
Lessee agrees to drill a well for oil and/or gas on acreage described in this lease expiration date. In the event Lessee does not drill a well for oil and/or gas on let lease expiration date, Lessee will pay Lossors the sum of ten thousand dollars ( interest.	ased acreage or a unitized well with said acreage before the
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first	t phove written.
Witnesses:	A. I. B.
Jerry Byrd Linda E	Byrd

State of Kunsas New County
Book: 394 Page: 501
Receipt \* 72999
Pages Recorded: 2
Cashier Initials: Mill

Date Recorded: 11/27/2017 10:45:00 AM

Notary Public

e foregoing instrument was acknowledged before me this Jerry Byrd and Linda Byrd, his wife	KNOWLEDGMENT FOR INDIVIDUAL (KsOkÇoNe)  2/ ** day of and
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commission expires 5-29-19	and making
Commission expires	Notes Public
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State of Kansau Noss County
Book: 394 Page: 666
Receipt \*: 73099 Recording Fee: \$12,00
Pages Recorded: 2
Cushior Initials: MM
Date Recorded: 12/13/2017 9:30,91 AM

FORM 88 - (PRODUCER'S SPECIAL) (PAID-Ur)

63U (Rev. 1993)

White Family Irrevocable Trust dated 10-6-15



OIL	AND GAS LEASE WWW.hbp.com   May hop com
14th	November 2017
AGREEMENT, Made and entered into the day of White Family Irrevocable Trust dated 10-6-	
by and between	
whose mailing address is 201 W. Main Street Council Grove,	KS 66846 hereinafter called Lessor (whether one ar more),
Palomino Petroleum, Inc.	
	, hereinafter caller Lessee:
Leave to consideration of One and More	Dollars (5 One (\$1.00) ) in hand paid, receipt of which
constructit products, injecting 825, water, distal forces, and an	Dollars (5 One (\$1.00) ) in hand pald, receipt of which repts of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose carriar, laying pipe lines, storing oil, building tanks, power stations, all gazes, and their respective estrats, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures issue and transportssald oil, liquid hydrocarbons, gases and their respective constituent products and other imployees, the following described land, together with any reversionary rights and after-acquired interest.
therein situated in County of Ness	State of Kansas described as follows to-with
Township 19 South, Range 25 We Section 7: E/2 NW/4	<u>est</u>
	80
In Section, Township, Rat accretions thereto.	one (1)
Subject to the provisions herein contoined, this lease shall remain it as oil, liquid hydracurhons, gas or other respective constituent products, or a lin consideration of the premises the said leases covenants and agre-	a force for a term of
ist. To deliver to the credit of lessor, free of cost, in the pipe line t from the lessed premises.	o which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved
a I m I	and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%),
at the market price at the woll, (but, as to gas sold by lessee, in no event re- premises, or in the manufacture of products therefrom, said payments to be as royally One Dollar (\$1.00) per year per net mineral acre retained heres meaning of the preceding paravranes.	nore than one-rights (18) of the proceeds received by tessee from such sales, of the gas sub-faced with the made monthly. Where gas from a well producing gas only is not said or used, lessee may pay or tender under, and if such payment or tender is made it will be considered that gas is being produced within the
	thout further payment or drilling operations. If the lessee shall commence to drill a well within the term ill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be
found in paying quantities, this lease shall continue and be in force with the	in the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid
the anid leasor only in the proportion which leasons interest bears to the wi	ole and undivided fee. oduced on said land for lessee's operation thereon, except water from the wells of lessor.
Leusee shall have the right to use, free or cost, gas, on and water pr When requested by lessne, lesses shall bury lesses's pipe lines below	
No well shalf be drilled nearer than 200 feet to the house or barn no	ow on said premises without written concent of lessor.
Leasee shall pay for damages caused by leasee's operations to grow tessee shall have the right at any time to remove all machinery an	ing crops on said land. d fixtures placed on said premises, including the right to draw and remove cosing.
If the estate of either party hereto is assigned, and the privilege	of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, weretain of the land or assignment of rentale or royalties shall be binding on the lessee until after the copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
Lessee may at any time execute and deliver to lessor or pince of a	ecord in release or releases covering uny portion or portions of the above described premises and thereby
surrender this losse as to such portion or portions end he relieved of all obli- All express or implied covenants of this lease shall be subject to a	Il Pederal and State Laws Executive Orders, Rules or Regulations, and this lease shall not be terminated,
Regulation,	therewith, if compliance is prevented by, or if such failure is the result of, any such Low, Order, Rule or sectin described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment
ony mortgages, tuxes or other liens on the above described lands, in the c- signed leasurs, for themselves und their heirs, successors and assigns, he as said right of dawer and homestend may in any way affect the purposes i	vent of default of payment by leasor, and be subrogated to the rights of the notice thereof, and the subrogated in the premises described herein, in so far for which this lease is made, as recited herein.
immediate vicinity thereof, when in lessee's judgment it is necessary or conservation of oil, gas or other minerals in ond under and that may be ar units not exceeding 40 acres ends in the event of an oil well, or into a record in the conveyance records of the county in which the land hereis pooled into a tract or unit shall be treated, for all purposes except the par-	or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the advisable to do so in order to properly develop and operate said lease premises as us to promote the produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit as on any other control of the control of a gas well. Lessee shall execute in writing and lease the situated an instrument identifying and describing the pooled acreage. The entire acreage so premote for spatialises on production from the pooled unit, us if it were included in this lease. If production is not the lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the from a unit so pooled only such portion of the royally sipulated herein as the amount of his acreage to the total acreage as peoled in the particular unit involved.
another lease or leases, for unitization of oil. Lessee shall execute in writing pooled acreage. The entire acreage so pooled into a unit or units shall be treincluded in this lease. If production is found on any part of the pooled acreage this lease or not. Any well drilled on any such unit shall be and constitute a v	cres shall be used for the land covered by this lease, or any portion thereof, with other land covered by and file for record in the county in which the land is situated an instrument identifying and describing the sted for all purposes except the payments of royalites on production from the pooled unit, as it it were je it shall be treated as if production is had from this lease whether any well is located on the land covered by with inerunder, in file or of the royalities elsewhere herein specified, Leasor chall receive on production from the tt of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the
Lessee agrees to drill a well for oil and/or gas on acreage	described in this lease or a unitized well with said acreage prior to lease
•	or oil and/or gas on leased acreage or a unitized well with said acreage before the
•	ten thousand dollars (\$10,000) in accordance with their proportionate mineral
interest.	
IN WITNESS WHEREOF, the undersigned execute this instrumen	s as of the day and year first above written.
Witnessort	O a Air afree nunter
Standal March 1 Africa	Lufa Diana Hawar Trustaa
Steven Hale White, Trustee	Julie Dialie Hower, 1103ted
White Family Irrevocable Trust dated 10-6-15	White Family Irrevocable Trust dated 10-6-15

COUNTY OF $\bot\!$		_	
		ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkÇoNe)	
<sub>w</sub> <u>Steven Hale Wl</u>	nent was acknowledged before m nite, Trustee of the White Family	ly irrevocable Trust dated 10-6-15 . Julia Diana Hower Trustee a	20
White Family l	revocable Trust dated 10-6-15	and Julie Diane Hower, Trustee o	1 (1)
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ty commission expir-	" There	OTARY PUDG ELIZABETH MOJADLA HIC	17
		ELIZABETH ANHULA	
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Notary Public