KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 1327 NOOSE RD
Address 2: PO BOX 458
City: HAYS State: KS Zip: 67601 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
Lease Name: RIDGEWAY
Well Number: 3

API No.: 15-195-20695-00-02
Permit No: D19988.0
Reporting Year: 2017
(January 1 to December 31)

SW - SW - NE - NE Sec. 32 Twp. 12 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4217 feet from ☐ N / ☑ S Line of Section
1044 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6510	0	0		31
February	5880	0	0		28
March	6510	0	0		31
April	6300	0	0		30
May	6510	0	0		31
June	6300	0	0		30
July	6510	0	0		31
August	5100	0	0		31
September	6300	0	0		30
October	6510	0	0		31
November	6300	0	0		30
December	6510	0	0		31
TOTAL	75240		0		

Submitted Electronically