KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Jay Schweikert
Phone: (316) 265-5611
Lease Name: HAUPT A
Well Number: 2-15

API No.: 15-171-20476-00-00
Permit No: D27028.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SE Sec. 15 Twp. 19 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2302 feet from ☐ N / ☑ S Line of Section
985 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	71184	0	0		31
February	64836	0	0		28
March	69593	0	0		31
April	65710	0	0		30
May	66820	0	0		31
June	65193	0	0		30
July	72671	0	0		31
August	69815	0	0		31
September	67112	0	0		30
October	70890	0	0		31
November	69329	0	0		30
December	71745	0	0		31
TOTAL	824898		0		

Submitted Electronically