KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Jay Schweikert
Phone: (316) 265-5611
Lease Name: CLOUSE
Well Number: 4

API No.: 15-095-01551-00-03
Permit No: D28313.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SE Sec. 13 Twp. 28 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
1682 feet from ☐ N / ☑ S Line of Section
1147 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	19899	0	0		31
February	17642	0	0		28
March	15608	0	0		31
April	15416	0	0		30
May	15001	0	0		31
June	11671	0	0		30
July	15445	0	0		31
August	16209	0	0		31
September	15716	0	0		30
October	16121	0	0		31
November	15296	0	0		30
December	15451	0	0		31
TOTAL	189475		0		

Submitted Electronically