## KOLAR Document ID: 1382785

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State: Zip: +						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,	, ss.						
(Print Name)	Employee of Operator or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



#### 250 N. Water, Ste 200 - Wichita, Ks 67202

## HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

3,417.30

Total: \$

1/24/2018

Todd Seba

Customer Comments:

Customer		Raymond Oil	Company	Inc.	Customer Name:	Dav	/e	Ticket No.:		10086	9
Address:	P.O. Box 48788				Contractor:	Alliance Well Service		Date:			
City, State, Zip:					Job type	PT		Well Type:			
Service District:	Medicine				Well Details:	Sec	33	Twp:	31S	R:	13W
					Well Location:	Med Lodge	County:	Barber	State:	I	ansas
	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL	ED			AM PM	TIME
231	231	Equipment #	Dirver	Equipment #	Direct	ARRIVED AT				AM PM	8:30
176-260	Garreett					START OPER				AM PM	9:15
						FINISH OPER				AM PM	10:45
						RELEASED	414				
						MILES FROM	STATION T	O WELL			10
Desta 40 miles					Unit of		List	Gross			
Product/Service Code	Description				Measure	Quantity	Price/Unit	Amount			Net Amou
C001	Heavy Equ	uip. One Way			mi	20.00	\$3.25	\$65.00			\$48.7
002	Light Equi	p. One Way			mi	10.00	\$1.50	\$15.00			\$11.3
004	Minimum	Ton Mile Charg	e		ea	1.00	\$300.00	\$300.00			\$225.
019	Cement P	ump			ea	1.00	\$950.00	\$950.00			\$712.
CP010	60/40 Poz	mix Cement			sack	200.00	\$12.85	\$2,570.00			\$1,927.
CP016	Bentonite	Gel			lb	688.00	\$0.30	\$206.40			\$154.
r <u>ERMS;</u> Cash in advar Credit terms of sale for	approved accou	unts are total invoice of	ue on or before	the 30th day from the			Gross	\$ 4,556.40	Net:		\$3,417.
date of invoice. Past du	e accounts may	pay interest on the ba	alance past due	at the rate of 1 1/2% pe	Total	Taxable	\$ -	Tax Rate:			$\sim$
month or the maximum lesser amount. In the en collection of said account	vent it is necessa	ary to employ an ager	icy and/or attorn	ey to affect the	Frac and Acid s	ervice treatments designed	ned with intent to	Tux reate.	Sale Tax:	\$	

increase production on newly drilled or existing wells are not taxable.

Date of Service:

HSI Representative:

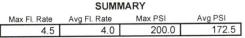
date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event hat Customer's account with HS becomes definiquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royatiles and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash. DISCI AMFR NOTICE"

DISCLAIMER NOTICE: This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.



# HURRICANE SERVICES INC

Customer:	Raymond Oil Co. Inc.		Date:	1/24/2018	п	cket No.:	100	869	
Field Rep:	Dave								
Address:									2
City, State:									
County, Zip:					- 				
	-					7			
Fi	eld Order No.:		869	Open Hole:			Perf De	pths (ft)	Perfs
	Well Name: Dugan Trust E #1		Casing Depth:	2600' CIBP	┥ ┝				
	Location: Med. Lodge		Casing Size:	4 1/2					
	Formation:		Tubing Depth:	617'					
ту	Type of Service: PTA		Tubing Size:	2 3/8					
	Well Type:		Dil	Liner Depth: Liner Size:		4 F			
	Age of Well:	0	la	Liner Top:					
	Packer Type: Packer Depth:			Liner Bottom:					
		Tul	bing	Total Depth:					
	reatment Via:	10	bing	rotal boptin				Total Perfs	0
	INJECTIC		PRESS	SURE			PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS	REMARKS		(lbs)	(gls)	(bbls)
5:00 AM				Called Out					
8:30 AM				On Location W/	Trucks Hold Safety Meeting				
					Spot & Set Up Trucks				
				Spot & Set Up T	rucks				
					rucks ' 15 sacks Gel 50 Sacks 60/40 4	l% Gel			
9:30 AM	4.0		180.0		15 sacks Gel 50 Sacks 60/40 4	I% Gel			45.00
9:30 AM	4.0		180.0 200.0	1 St Plug @ 617 Start Mix & Pun	15 sacks Gel 50 Sacks 60/40 4	% Gel			12.65
9:30 AM	1			1 St Plug @ 617 Start Mix & Pun	' 15 sacks Gel 50 Sacks 60/40 4 p 15 Sacks Gel p 50 Sacks 60/40 4% Gel	l% Gel			12.65
9:30 AM 9:45 AM	4.0		200.0	1 St Plug @ 617 Start Mix & Pum Start Nix & Pum Start Displacem Shut Down PTC	15 sacks Gel 50 Sacks 60/40 4 p 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH	% Gel			12.65
	4.0		200.0	1 St Plug @ 617 Start Mix & Pum Start Nix & Pum Start Displacem Shut Down PTC 2 Nd Plug @ 32	' 15 sacks Gel 50 Sacks 60/40 4 p 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5' 75 Sacks 60/40 4% Gel	% Gel			12.65 1.50
	4.0		200.0	1 St Plug @ 617 Start Mix & Pun Start Nix & Pun Start Displacen Shut Down PTC 2 Nd Plug @ 32 Start Mix & Pun	15 sacks Gel 50 Sacks 60/40 4 p 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5' 75 Sacks 60/40 4% Gel pp 75 Sacks 60/40 4% Gel	% Gel			12.65 1.50 18.97
9:45 AM	4.0		200.0	1 St Plug @ 617 Start Mix & Pun Start Nix & Pur Start Displacen Shut Down PTC 2 Nd Plug @ 32 Start Mix & Pun Start Displacen	<sup>1</sup> 15 sacks Gel 50 Sacks 60/40 4 p 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5 <sup>1</sup> 75 Sacks 60/40 4% Gel p 75 Sacks 60/40 4% Gel ent H20	% Gel			12.65 1.50 18.97
9:45 AM	4.0 4.0 4.5		200.0 190.0 200.0	1 St Plug @ 617 Start Mix & Pun Start Nix & Pur Start Displacen Shut Down PTC 2 Nd Plug @ 32 Start Mix & Pun Start Displacen Shut Down PTC	<sup>1</sup> 15 sacks Gel 50 Sacks 60/40 4 p 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5 <sup>1</sup> 75 Sacks 60/40 4% Gel p 75 Sacks 60/40 4% Gel ent H20	% Gel			12.65 1.50 18.97
9:45 AM 9:56 AM	4.0 4.0 4.5		200.0 190.0 200.0 175.0	1 St Plug @ 617 Start Mix & Pum Start Nix & Pum Start Displacem Shut Down PTC 2 Nd Plug @ 32 Start Mix & Pum Start Displacem Shut Down PTC 3 rd Plug @ 65'	<sup>1</sup> 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5' 75 Sacks 60/40 4% Gel pp 75 Sacks 60/40 4% Gel ent H20 OH	% Gel			12.65 1.50 18.97 0.50
9:45 AM 9:56 AM	4.0 4.0 4.5		200.0 190.0 200.0	1 St Plug @ 617 Start Mix & Pum Start Nix & Pum Start Displacem Shut Down PTC 2 Nd Plug @ 32 Start Mix & Pun Start Displacem Shut Down PTC 3 rd Plug @ 65' Start Mix & Pun	<sup>1</sup> 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5' 75 Sacks 60/40 4% Gel ent H20 IOH ID 75 Sacks 60/40 4% Gel	% Gel			12.65 1.50 18.97 0.50
9:45 AM 9:56 AM 10:03 AM	4.0 4.0 4.5 4.5		200.0 190.0 200.0 175.0	1 St Plug @ 617    Start Mix & Pum    Start Nix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Mix & Pum    Start Displacem    Start Mix & Pum    Start Displacem    Start Mix & Pum    Start Displacem    Start Displacem    Shut Down PTC    3 rd Plug @ 65'    Start Mix & Pum    Circualate Cem	* 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5* 75 Sacks 60/40 4% Gel ent H20 OH P 75 Sacks 60/40 4% Gel ent To Pit	% Gel			12.65 1.50 18.97 0.50
9:45 AM 9:56 AM 10:03 AM	4.0 4.0 4.5 4.5		200.0 190.0 200.0 175.0	1 St Plug @ 617    Start Mix & Pum    Start Nix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    Shut Down PTC    Shut Down PTC	* 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5* 75 Sacks 60/40 4% Gel ent H20 OH p 75 Sacks 60/40 4% Gel ent To Pit OOH	% Gel			12.65 1.50 18.97 0.50
9:45 AM 9:56 AM 10:03 AM 10:30 AM 10:38 AM	4.0 4.0 4.5 4.5		200.0 190.0 200.0 175.0	1 St Plug @ 617    Start Mix & Pum    Start Nix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    3 rd Plug @ 65'    Start Mix & Pum    Circualate Cem    Shut Down PTC    Wash Up Truck	* 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5' 75 Sacks 60/40 4% Gel pp 75 Sacks 60/40 4% Gel ent H20 OH pp 75 Sacks 60/40 4% Gel ent To Pit OOH & Rack Up Truks				12.65 1.50 18.97 0.50
9:45 AM 9:56 AM 10:03 AM 10:30 AM	4.0 4.0 4.5 4.5		200.0 190.0 200.0 175.0	1 St Plug @ 617    Start Mix & Pum    Start Nix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    3 rd Plug @ 65'    Start Mix & Pum    Circualate Cem    Shut Down PTC    Wash Up Truck	* 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5* 75 Sacks 60/40 4% Gel ent H20 OH p 75 Sacks 60/40 4% Gel ent To Pit OOH	Id Cody Garrett			12.65 1.50 18.97 0.50 18.97
9:45 AM 9:56 AM 10:03 AM 10:30 AM 10:38 AM	4.0 4.0 4.5 4.5		200.0 190.0 200.0 175.0	1 St Plug @ 617    Start Mix & Pum    Start Nix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    2 Nd Plug @ 32    Start Mix & Pum    Start Displacem    Shut Down PTC    3 rd Plug @ 65'    Start Mix & Pum    Circualate Cem    Shut Down PTC    Wash Up Truck	* 15 sacks Gel 50 Sacks 60/40 4 pp 15 Sacks Gel p 50 Sacks 60/40 4% Gel ent H20 OH 5' 75 Sacks 60/40 4% Gel pp 75 Sacks 60/40 4% Gel ent H20 OH pp 75 Sacks 60/40 4% Gel ent To Pit OOH & Rack Up Truks				45.00 12.65 1.50 18.97 0.50 18.97 18.97 97.59



#### PRODUCTS USED

200 Sacks 60/40 4% Gel 15 Sacks Gel

Treater:

Customer: Dave