KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Jason A. Gehrmann
Phone: (918) 492-9797
Lease Name: JOE PRUSA
Well Number: 5

API No.: 15-009-03066-00-01
Permit No: E26574.3
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - NE Sec. 20 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
3633 feet from ☐ N / ☑ S Line of Section
449 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6060	720	0		31
February	5000	700	0		28
March	4990	700	0		31
April	4480	700	0		30
May	4140	740	0		31
June	3290	720	0		3
July	3910	780	0		31
August	3410	800	0		27
September	4520	800	0		30
October	4730	800	0		31
November	3560	800	0		28
December	2350	780	0		29
TOTAL	50440		0		

Submitted Electronically