KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34817
Name: HB Energy LLC
Address 1: 3137 VIRGINIA RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + __ __ __ __
Contact Person: Clay Hughes
Phone: (785) 979-9493
Lease Name: OYSTER
Well Number: I-1

API No.: 15-121-31079-00-00
Permit No: E26786.2
Reporting Year: 2017
(January 1 to December 31)

W2 - E2 - SE - NW Sec. 14 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
3085 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	561	300	0		31
February	327	300	0		28
March	465	300	0		31
April	385	300	0		30
May	444	300	0		31
June	441	300	0		30
July	454	300	0		31
August	443	300	0		31
September	473	300	0		30
October	576	300	0		31
November	584	300	0		30
December	586	300	0		31
TOTAL	5739		0		

Submitted Electronically