KOLAR Document ID: 1383037

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -				
Address 1:			I .	•	Twp S. R East West			
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:			
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)			
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or l	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:	ə:				
Address 1:			_ Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsi	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Black Gold Kansas George, LLC			Customer Name:	Chris McGown (REP.) Ticket No.:			50162			
Address:	3825 Edwards RD #200			Contractor:	McGown Drill	ing	Date:	10/9/2017			
City, State, Zip:	Cincinnati, Ohio 45209				Job type	Plug Well Type: C			Oil		
Service District:	Madison, Ks				Well Details:	Sec		Twp:		R:	
Well name & No.	No. George # 5		Well Location:	Bronson	County:	Bourbon	State:	I	Kansas		
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			AM PM	TIME	
230	Kevin					ARRIVED AT JOB			AM PM	3:30	
241	Josh					START OPER	ATION			AM PM	
26	Jake					FINISH OPER	ATION			AM PM	
						RELEASED			·	AM PM	4:15
						MILES FROM	STATION TO	WELL		·	38

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount		Net Amount
c007	1 inch Swivel and Hose	job	1.00	\$50.00	\$50.00		\$38.00
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00		\$228.00
c020	Cement Pump	ea	1.00	\$675.00	\$675.00		\$513.00
ср006	Regular - Class A Cement	sack	60.00	\$16.25	\$975.00		\$741.00
ср014	Bentonite Gel	lb	226.00	\$0.30	\$67.80		\$51.53
	ce unless Hurricane Services Inc. (HSI) has approved credit prior to sale. approved accounts are total invoice due on or before the 30th day from the			Gross:	\$ 2,067.80	Net:	\$1,571.53
date of invoice. Past due	e accounts may pay interest on the balance past due at the rate of 1 ½% per allowable by applicable state or federal laws if such laws limit interest to a	Total	Taxable	\$ -	Tax Rate:		**

Frac and Acid service treatments designed with intent to

increase production on newly drilled or existing wells are

not taxable.

Date of Service:

month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual $charges\ may\ vary\ depending\ upon\ time,\ equipment,\ and\ material\ ultimately\ required\ to\ perform$ these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

Authorization below acknowledges receipt and acceptance of all terms and conditions stated

CUSTOMER AUTHORIZED AGENT

HSI Representative:	Jake neard
Chris McGo	own was on location as the company repersentive.

Sale Tax:

10/9/2017

Jake Heard

Total:

1,571.53

CEMENTING LOG

					NTING LOG				
Company	Black Gold Kansas George,LLC			Lease 0	Lease 0			George #	‡ 5
Type Job	PTA			Type & Amt Materi		2% gel 3% Cc			
Field	0			Ticket Number	50162				
CASING DATA	1								
Size 1"			Туре		Weight		Collar	r	
Casing Depths	s: Top			Bottom					
Tubing	Size			Veight	Collars				
Open Hole:	Size	!	5.875 T	D. (ft) 7	00 P.B. to (ft)				
CAPACITY FAC	CTORS								
Casing		s/Lin. ft.		0.001	07 Lin. ft./Bbl				
Open Holes		s/Lin. ft.			Lin. ft./Bbl				
Drill Pipes		s/Lin. ft.			Lin. ft./Bbl				
Annulus		s/Lin. ft.		0.03	18 Lin. ft./Bbl				
D (.:		s/Lin. ft.			Lin. ft./Bbl				
Perforations		m (ft)		То	Amount				
CEMENT DATA									
Spacer Type	Water			2					
Amt. 5 BBL	Sks	Yield		ft ³ / _{sk} Density (PPG)					
LEAD									
Pump Time (h	irs)			Туре		Excess			
Amt.	Sks	Yield		ft $^3/_{sk}$ Density (PPG)					
TAIL									
Pump Time (h	ırs)			Type A 2% Gel 3	% C.C	Excess		25%	
Amt.	83 Sks	Yield		1.41 ft ³ / _{sk} Density (PPG)	-			14.8	
				, , , , , , , , ,					
WATER Lead		gals/s	· l	Tail	6 95 gals/sk	Total (Bbls.)		8.47	
Pump Trucks I	llsed	gais/S	OK.	ıaıı	0.03 gais/SK	ו ויטנמו (טטוזי.)		230	
Bulk Equipme								230	
Zam Equipine									
								241	
Float Equipme	ent: Manufac	turer							
Shoe: Type						Depth			
Float: Type						Depth			
Centralizers:	Quantity			Plugs: Top		Bottom			
Stage Collars									
Special Equipr									
Disp. Fluid Typ	pe Fre	shwater		Amt. (Bbls.)		Weight (PPG)			
Mud Type						Weight (PPG)			

COMPANY REPRESENTATIVE Chris McGown CEMENTER Jake Heard

TIME	PRESSU	RES PSI	FLU	JID PUMPED DA	ATA	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED/ TIME PERIOD	RATE (BBLS MIN.)	REMARKS
						On location saftey meeting
						Spot in and rig up
						Hook up to tubing @ 700'
3:30 PM	600		5		1	Break circulation
	600		5			Mix and pump cement
	500		0.25		1	Displace
						Pull Tubing
						Hook up to tubing @ 250'
	500		1		1	Break circulation
	500		7.53		1	Mix and pump cement to surface
						Pull Tubing
			0.5		0.5	Top off hole
					2	Wash up pump
4:15 PM						Rig down and leave location
						Thanks Jake, Kevin, and Josh
	_			_		