

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
12/28/2017	30838

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1	Voegeli A	Edwards	Fritzler Trucking	Gas	Workover	PTA	Jonathan	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				80	Miles	5.00	400.00	
576W-P	Pump Charge - PTA				1	Job	800.00	800.00T	
290	D-Air				5	Gallon(s)	42.00	210.00T	
275	Cotton Seed Hulls				1	Sack(s)	30.00	30.00T	
328-4	60/40 Pozmix (4% Gel)				105	Sacks	10.25	1,076.25T	
581W	Service Charge Cement				175	Sacks	1.50	262.50T	
583W	Drayage				587.5	Ton Miles	0.75	440.63T	
	Subtotal							3,219.38	
	Sales Tax Edwards County						7.50%	211.45	
<p><i>Cmt to</i></p> <p><i>cc'd - KH Plug</i></p> <p><i>X-KH</i></p>									
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$3,430.83</b>	



TICKET 30838

CHARGE TO: Pintail Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

PAGE 1 OF 1

SERVICE LOCATIONS: Hays, KS  
 WELL PROJECT NO.: #1 LEASE: Voegeli A COUNTY/PARISH: Edwards STATE: KS DATE: 12/28/17 OWNER: \_\_\_\_\_  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: Fritzier RIG NAME/NO.: \_\_\_\_\_ ORDER NO.: \_\_\_\_\_  
 WELL TYPE: Gas WELL CATEGORY: Owwo JOB PURPOSE: Plug to Abandon DELIVERED TO: Location WELL PERMIT NO.: \_\_\_\_\_  
 INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1					80	mi	5.00	400.00
576P		1		MILEAGE #113			1	EA	800.00	800.00
290		1		Pump Charge - A-TA			5	gal	42.00	210.00
275		1		D-Air			1	SK	30.00	30.00
328-4		2		Cotton Seed Hells			105	SKS	10.25	1076.25
581		2		60/40 Az mix (40% gel)			175	SKS	1.50	262.50
583		2		Service Charge Cement			80	mi	0.75	440.00
				Drayage						
SURVEY: <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE?										PAGE TOTAL
REMIT PAYMENT TO: <b>SWIFT SERVICES, INC.</b> P.O. BOX 466 NESS CITY, KS 67560 785-798-2300										TOTAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

TIME SIGNED: \_\_\_\_\_  A.M.  P.M.  
 APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

TOTAL: 3430.83

Thank You!

# SWIFT Services, Inc.

DATE 12/28/17	PAGE NO. 1
TICKET NO. 30838	

*Artem*

WELL NO.  
#1

LEASE  
Voegeli 'A'

JOB TYPE  
PTA

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1300							On location, set up trucks Wait on water truck
1345	4	13			400		Start 50 SKs plug w/ bulls in last 25 SKs. @ 1225' Pull up to 300'
1430	4	10			400		Start cont, pump until circulates to surface.
1500		1/2			200		Hook up to 8 5/8" Kick in pump Catch pressure.
1515		3					Hook up to 4 1/2" pump Top off, circ out 8 5/8"
1530		1			200		Put Bull plug in 8 5/8" Pressure up 4 1/2" Pumped with pressure. Wash up truck Rack up
1545							Job Complete
							Thanks Jon, Austin, Russell



Service Order No.  
1771

40210 Runway Blvd. • Pratt, Kansas 67124 • 620-388-5676

Date 12/28/2017

Company <u>Pintail Petroleum Ltd.</u>			Client Order# <u>OW</u>		
Billing Address		City	State	Zip	
Lease & Well # <u>Voegeli "A" Gas Unit</u>		Field Name		Legal Description (coordinates) <u>28-26S-17W</u>	
County <u>Edwards</u>	State <u>Kansas</u>	Casing Size <u>4 1/2</u>		Casing Weight	
Fluid Level (surface)		Reading from	Customer T.D.	Excel Wireline T.D.	
Engineer <u>N. Schmeidler</u>	Operator <u>K. Howell</u>	Operator		Unit# <u>02</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>4 1/2 Bridge Plug</u>					<u>800.00</u>
	<u>Setting Charge @ 4500</u>	<u>4500</u>	<u>.25</u>	<u>0</u>	<u>4500</u>	<u>1125.00</u>
	<u>- 8</u>					
	<u>4492</u>					
	<u>Dump Bailer w/ 2 sks Cement</u>	<u>4500</u>		<u>0</u>	<u>4500</u>	<u>840.00</u>
	<u>1x2</u>	<u>2</u>		<u>1200</u>	<u>1201</u>	<u>1100.00</u>
	<u>1x2</u>	<u>2</u>		<u>320</u>	<u>321</u>	<u>1100.00</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<u>5915.00</u>
DISCOUNT	<u>- 3465.00</u>
SUBTOTAL	<u>2450.00</u>
TAX	<u>183.75</u>
NET TOTAL	<u>2633.75</u>