KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: ( 620 ) 363-2426
Lease Name: SWISHER
Well Number: 11

API No.: 15-011-23149-00-00
Permit No: E30269.2
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - SW - SW Sec. 18 Twp. 25 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
660 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 440 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 25 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 310 | 200 | 0 | | 31 |
| February | 280 | 200 | 0 | | 28 |
| March | 310 | 200 | 0 | | 31 |
| April | 300 | 200 | 0 | | 30 |
| May | 310 | 200 | 0 | | 31 |
| June | 300 | 200 | 0 | | 30 |
| July | 310 | 200 | 0 | | 31 |
| August | 310 | 200 | 0 | | 31 |
| September | 300 | 200 | 0 | | 30 |
| October | 310 | 200 | 0 | | 31 |
| November | 300 | 200 | 0 | | 30 |
| December | 310 | 200 | 0 | | 31 |
| ***TOTAL*** | 3650 | | 0 | | |

Submitted Electronically